FILE NOTATIONS

Entered in NID File ocation Map Pinned Card Indexed	•••••	Checked by Chief Approval Letter Disapproval Letter	127-
COMPLETION DATA:	;		
Date Well Completed	l	Location Inspected	•••••
W TA.	• • • •	Bond released	
OS PA.	••••	State or Fee Land	•••••
	LOGS F	ILED	
Driller's Log	••••	· ·	
Electric Logs (No.)	•••••		
E I	Dual I Lat	GR-N Micro	•••••
BHC Sonic GR	. Lat	Mi-L Sonic	• •
CBLog CCLog	Othe	rs	• • • • • • •

LAW OFFICES

JARDINE, BALDWIN, PRUITT AND BROWN

900 EL PASO NATURAL GAS BUILDING

SALT LAKE CITY, UTAH 84111

TELEPHONE (801) 328-8117

July 23, 1971

Mr. Cleon D. Feight, Director Division of Oil and Gas Conservation 1588 West North Temple Salt Lake City, Utah

Re: Proposed Well in Sec. 19, T. 1 S., R. 1 W., USM

Dear Mr. Feight:

ROBERT O. BALDWIN ROBERT G. PRUITT, JR.

JAMES R. BROWN

Gas Producing Enterprises, Inc. has instructed me to request that the Commission grant an exception for the proposed location of a well in Section 19, T. 1 S., R. 1 W., Uintah Special Meridian, Duchesne County, Utah.

The desired location for the well in Section 19, which has already been staked, is described as:

1,950 feet from the north line and 1,950 feet from the west line of Section 19, T. 1 S., R. 1 W., USM (SE4NW4 of Section 19)

It would be appreciated if you would give administrative approval for this deviation from the established location pattern under the Bluebell Field Well Spacing Order in Cause No. 131-11. We understand that this requested exception will be consistent with the applied for well spacing program scheduled to be heard by the Commission on August 11, 1971 as Cause No. 131-14.

If you require any further details or information with respect to this matter, please contact me immediately.

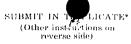
Yours very truly,

Robert G. Pruitt, Jr.

RGP:pm

cc: Gas Producing Enterprises, Inc.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS



(Other instructions on reverse side)

	DIVISION O	OIL & GAS		n	5. Lease Designation ML-23415	and Serial No.
APPLICATION	FOR PERMIT T	O DRILL, DE	EPEN, OR I	PLUG BACK	6. 1420- 1-62-	UID
a. Type of Work DRILL	· · · · · · · · · · · · · · · · · · ·	DEEPEN []		PLUG BACK [7. Unit Agreement Na	
b. Type of Well		DECI EI		Multiple ["]	8. Farm or Lease Na.	me
Oil King Gas Well Well Name of Operator	Other Other		Zone XX	Zone	James Powel	
	CING ENTERPRIS	ES, INC.			9. Well No. 4	
Address of Operator P.O. BOX	628 VERNAL,	JTAN 84078			10. Field and Pool, or	Wildent
Location of Well (Report At surface	t location clearly and in	accordance with any	State requirements.*)	Bluebell	
	WL of Sec. 19,	TIS, RIW			11. Sec., T., R., M., of and Survey or Ar	
At proposed prod, zone Same					19,15,1W, US	SM
1. Distance in miles and a					12. County or Parrish Duchesne	18. State Utah
5. Distance from proposed	W Roosevelt, U		16. No. of acres in I		of acres assigned	
location to nearest property or lease line, (Also to nearest drig, li	ft.	o'	80	to thi	s well 640	
8. Distance from proposed	l location*		19. Proposed depth	20. Rotar	y or cable tools	
to nearest well, drilling or applied for, on this l		Ls	13000'		Rotary	
. Elevations (Show wheth	er DF, RT, GR, etc.)				22. Approx. date wo	rk will start*
	7-17-11-11-11-11-11-11-11-11-11-11-11-11				8-10-71	
		PROPOSED CASING	AND CEMENTING	PROGRAM		
Size of Hole	Size of Casing	Weight per Foot	Setting :		Quantity of Ceme	nt
13-3/4	10-3/4	40	1000		500 sx.	-
9-5/8 6-1/2	7-5/8	29.7 18	11500 13000	The same of the sa	750 sx. 150sx.	
N ABOVE SPACE DESCI active zone. If proposal is reventer program, if any. Shaned (This space for Federal	s to drill or deepen direct		nt data on subsurfac	e locations and measu	red and true vertical de	
Permit No			Approval Date	,		
Approved by	if any:	Title			Date	

July 28, 1971

Oas Producing Enterprises, Inc. Box 628 Vernal, Utah 84078

> Re: Well No. James Powell #4 Sec. 19, T. 1 S, R. 1 W, Duchesne County. Utah

Gentlemen:

Approval to drill the above mentioned well is hereby granted provided that said well is not completed within those intervals of the Lower Green River Formation and Transitional Zone as described in paragraph 8, of the Order issued in Cause No. 131-11.

It should be noted that this condition will not be in effect if the application of Chevron Oil Company, to be heard by the Board on August 11, 1971, is granted. However, should the application be denied, it will be necessary to request the Board designate this well as the drilling unit well for Section 19, Township 1 South, Range 1 West, and an exception to the spacing pattern outlined in the Order of 131-11.

Incidentally, at your earliest convenience, please forward a surveyor's plat of the proposed location to this office.

If you have any questions regarding the above stipulations please do not hesitate to notify our office.

Very truly yours,

DIVISION OF OIL 8 GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sd cc: U.S. Geological Survey

AMENDED KKREK

1st application filed 7-26-71) SUBMIT IN



Form DOGC-1a

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

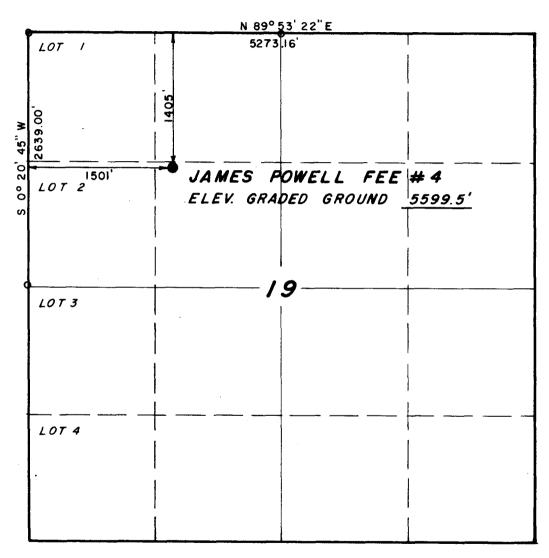
DIVISION OF OIL & GAS

(Other instructions on reverse side)

5. Lease Designation and Serial No.

					ML-23415
APPLICATION_I	FOR PERMIT	TO DRILL, DEEPER	N, OR PLUG	BACK	n, Allottee or Tribe Name
. Type of Work DRILL	xx	DEEPEN []	PLUG B	7 UteA	12.20 th a.m.2-1814
Oil Gas Well Well	Other		Single Zw Mu Zone Zon		Lease Name
Name of Operator					nes Powell Fee
Gas Production Address of Operator	ing Enterpris	ses, Inc.		9. Well 100	.k
P.O. Box 6	528 Vernal	, Utah 84078		10. Field a	nd Pool, or Wildeat
At surface		accordance with any State r	equirements.*)	11. Sec., T and Su	tebell ,, R., M., or Blk. rvey or Area
At proposed prod. zone	Same	The same date from the same same of the same same of the same same of the same same same same same same same sam	•	Sec.	19, T 15, R 1W, US
. Distance in miles and dir				12, County	or Parrish 13. State
7 miles NN 5. Distance from proposed*	W of Roosevel		of acres in lease	Duck 17. No. of acres assi	esne Utah
location to nearest property or lease line, ft.	181'		80	to this well	640
(Also to nearest drlg, line b. Distance from proposed la to nearest well, drilling,	ocation*	19. Prop	posed depth	20. Rotary or cable to	
or applied for, on this lea	se, ft.	No wells	13,000'	Rotary	
. Elevations (Show whether	DF, RT, GR, etc.)	Elev. Graded Gr	ound 5599.5		x. date work will start* 8-10-71
		PROPOSED CASING AND	CEMENTING PROGRA	AM .	
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quant	ity of Cement
13 3/4	10 3/4	40.5	± 1000!	500 sx	
8 3/4 6 1/2		23, 26, 29 18	± 11500' 13000'	750 sx 150 sx	
1 2	Bag type BO				
APPROV	Ram type BO ED BY DIVISIONS CONSERVA	Ps		"udi	S. William
APPROVOIL & GODATE BY CLS	ED BY DIVISIONS CONSERVA	Ps ON OF ATION		r	Salution)
APPROVOIL & GODATE	ED BY DIVISION SAS CONSERVA	Ps ON OF ATION RAM: If proposal is to deep	en or plug back, give	data on present productiv	e zone and proposed new provertical depths. Give blowout
APPROVOIL & GODATE	ED BY DIVISION SAS CONSERVA	Ps ON OF ATION RAM: If proposal is to deep	en or plug back, give	data on present productiv	e zone and proposed new pro-
APPROVOLL & GOOD DATE	ED BY DIVISION OF THE PROPERTY	ON OF ATION RAM: If proposal is to deep tionally, give pertinent data	en or plug back, give	data on present productives and measured and true	e zone and proposed new pro-
APPROVOIL & GODATE	ED BY DIVISION OF THE PROPERTY	ON OF ATION RAM: If proposal is to deep tionally, give pertinent data	en or plug back, give on subsurface locations	data on present productives and measured and true	e zone and proposed new provertical depths. Give blowout

TIS, RIW, U.S.B.&M.



O = SECTION CORNERS (RE-ESTABLISHED)

PROJECT

GAS PRODUCING ENTERPRISES

Well location, JAMES POWELL FEE # 4, located as shown in the SE 1/4 NW 1/4 Section 19, TIS, RIW, U.S.B.B.M. Duchesne County, Utah.

NOTE:

Bearings Based on Actual Angles Turned in The Field.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OH UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURVEYOR REGISTRATION Nº 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q ~ 110 EAST ~ FIRST SOUTH
VERNAL, UTAH ~ 84078

SCALE	DATE
" = 1000'	3 AUG., 1971
PARTY L.D.T. M.S. R.K.	REFERENCES GLO PLAT
WEATHER	FILE
WARM	GAS PRODUCING

Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

				, 1971.		_					
nt's	addr e ss			. !		Compa	anyGa	s Produ	cing Interp		
······		Verna	l, Utah	84078		Signed	•••••		R Curtsing	Singu	
ne	1420-	789-	4433	1420-н-	62 101	Agent'	s title		ivision Man		
							. Indian I	Lease No		Fee & Pat.	
c. &	Twp.	Range	Well	*Status	Oil	Water	Gas		REMARKS		
of 1/4	I wp.	Kanke	No.	Status	Bbls.	Bbls.	MCF's	Date &	ng, Depth; if shut Results of Water of Gas; and Gas-	Shut-Off Test;	
						•		No. of	or Cas, and Cas	Oli Aktio Test)	,
)	18	1W	1	D				Days Produced	On August TD 8874'	31, 1971 drilling	ah,
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				;							
											:
: T	here were	=			runs or sa	ales of oil;				M cu. ft. of	
old;					runs or sa	les of gaso	line durin	g the montl	h.		

WI-Water Injection

FILE IN DUPLICATE

September 24, 1971

MEMO FOR FILING

Re: Gas Producing Enterprises James Powell #4 Sec. 19, T. 1 S, R. 1 W, Duchesne County, Utah

On September 14, 1971, the above referred to well was visited.

Met with the toolpusher, Mr. Bill Summers, and a safety inspection was made of the Signal Drilling Company's rig #5. The check of equipment and work practices was considered good. They are presently drilling at 10,998' with no serious problems. This is a deeper pool extension test in the Bluebell Field.

PAUL W. BURCHELL CHIEF PETROLEUM ENGINEER

PWB:ck

cc: U.S. Geological Survey

Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State	Utah	Cou	nty Duch	esne	~~~~~~~~~~	. Field or	Lease	Blu	ebell
The			_			l productio	on (inclu	ding dril	ling and producing wells) for
•••••••	Septe	ember		, 19.7.1	•••				
Agent's	address	PO Box	628			Compa	any	Gas Pro	ducing Enterprises, Inc
	Ver	n al, Ut	ah 84078		••••••	Signed	•••••		IX linke je
Phone .		7.8	9-4433		.,	Agent'	s title	<i>ٽ</i>	J.R. Curtsinger Division Manager
	Ute	1420-F	162-1847 ,	Ute 14	420-H62·	-1814			Fee & Pat. []
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Starus	Oil Bbis.	Water Bbls.	Ges MCP's		REMARKS
74 01 74			1466		DOIS.	DOIS.	MCFS	(If dril	ling, Depth; if shut down, Cause; : Results of Water Shun-Off Test; ss of Gas; and Gas-Oil Ratio Test)
								So, of	
10						'		Days	
19	18	1W	1	D				Produces	As of September 30, 1971 TD was 11,718' and
									drilling ahead.
									•
		· ·			'				
_			'						
								1	
								1	
Note: T	here were				films or s	ales of oil	<u> </u>	1	M cu. ft. of
	incle were							g the mon	
N	OTE: P	enost on	this form s	e provid	ad	# \$7	יאו ודע.	F.Flowis	ng P-Pumping GI Gee I ift

for in Rule C-22. (See back of form.)

ENE IN DUBITOATE

SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Abon.

October 19, 1971

MEMO FOR FILING

Re: Gas Producing Enterprises James Powell #4 Sec. 19, T. 1 S, R. 1 W,

Sec. 19, T. 1 S, R. 1 W Duchesne County, Utah

On October 13, 1971, the above referred to well site was visited.

At the time of the visit the Signal Drilling Company was at a depth of 12,800'. Several high-pressure zones were encountered, however, the last three DST's failed and exact reservoir capacities are unknown.

Overall operations being conducted were considered acceptable.

PAUL W. BURCHELL CHIEF PETROLEUM ENGINEER

PWB:ck

cc: U.S. Geological Survey

COASTAL STATES GAS PRODUCING COMPANY

PETROLEUM TOWER
PHONE TULIP 3-5211
CORPUS CHRISTI, TEXAS
October 26, 1971

MAILING ADDRESS P. D. DRAWER 521

> State of Utah, Divison of Oil & Gas Conservation 1588 West North Temple, SLC Salt Lake City, Utah 84116

> > Re: #3 James Powell #4 James Powell #E-17 Chasel Duchesne County, Utah

Gentlemen:

As per your request of our Utah Office, I am forwarding to you at this time the following logs on the above referenced wells:

- 1. Dual Induction-Laterolog, #3 James Powell
- 2. Runs #1 & #2 Dual Induction-Laterolog, #4 James Powell
- 3. Dual Induction-Laterolog, #E-17 Chasel

These are all the extra logs we have available at this time.

If we can be of any further service to you, please let us know.

Yours very truly,

COASTAL STATES GAS PRODUCING COMPANY

Jack R. Birchum Staff Geologist

JRB:pk

Enclosures - 4

cc: Mr. Jack Curtsinger

Gas Producing Enterprises, Inc.

Vernal, Utah

SUBMIT IN DUPLICATE *

			STA	TE	OF	UTA	H				(See other	
OIL	&	GAS	CONS	ERV	ΑТ	ION	СО	MM15	SSIO	N	reverse s	
IPLE	TIC) NC	OR RE	CO	MPI	LETI	NC	REP	ORT	AND	LOG*	*

5 1 1 1 1	QE.	DESIGNATION	AND	SERIA	L N
		420-H62-			
lite	.1.	420-H62-	181	4 _{DIRE}	NAI

WELL CO	MPLETION	OR RECOM	IPLETION I	REPORT	AND	LOG ³	•	Ute	
1a. TYPE OF WEI	L: OIL	LL X GAS WELL	DRY	Other			7. UNIT	AGREEMENT	r NAME
b. TYPE OF COM			Dir 2	other					
NEW WELL	WORK DEI	PLUG BACK	DIFF. RESVR.	Other			S. FARM	OR LEASE	NAME
2. NAME OF OPERAT			125(11.	Other			James	Powe1	1 Fee No. 4
		DDTCFC TMC					9. WELL	NO.	
3. ADDRESS OF OPE		PRISES, INC	•				<u> </u>		
		al, Utah 84	N79				10. FIELD	AND POOF	L, OR WILDCAT
4. LOCATION OF WE	LL (Report locati	on clearly and in ac	cordance with an	y State requi	rements)*	Bluebe	11	
		1501' FWL		-		•	11. SEC.,	T., R., M.,	OR BLOCK AND SURVE
							Sec 10		, R 1W, USM
At top prod. int	terval reported be	same					Dec 17	, 1 10	, K 10, 0011
At total depth		same							
		bame	14. PERMIT NO.		DATE IS	SSUED	12. COUN		13. STATE
			43-013-30	071	8-5	_71	Duches		Utah
15. DATE SPUDDED	16. DATE T.D. F	EACHED 17. DATE	COMPL. (Ready t				KB, RT, GR, ETC.)* 19. 1	ELEV. CASINGHEAD
8-9-71	10-18-71	! .	6-71			.5 GR G			
20. TOTAL DEPTH, MD	<u> </u>	G, BACK T.D., MD & T	VD 22, IF MUL	TIPLE COMPL		23. INTERVA	LS ROTARY	TOOLS	CABLE TOOLS
13505	134	66 ¹	HOW M	ANY*		DRILLEI	all		no
24. PRODUCING INTER			BOTTOM, NAME (1	MD AND TVD)	•		,	25	. WAS DIRECTIONAL
		atch Transi	_					}	SURVEY MADE
Hower oreer	I KIVEL WAL	accii izanbi	CIOIIUI ,					} '	no
26. TYPE ELECTRIC	AND OTHER LOGS	RUN						27. W	AS WELL CORED
SP-DIL, GR-CE									n o
28.	DI, GR-DIKE		G RECORD (Rep	ort all etrina	a set in	nell)			
CASING SIZE	WEIGHT, LB.			LE SIZE	1		TING RECORD	I	AMOUNT PULLED
10 3/4"	40.5 J55	ST&C 100	0' 15	11	6	00 sx C	1 G		1
711	23# & 26			3/4"	-	50 sx C			
'	N-80 CF-9		<u> </u>	<u> </u>	- -	30 021 0			
	1 00 01 3				-				
29.		LINER RECORD			<u>'</u>	30.	TUBING R	ECORD	
SIZE	TOP (MD)		SACKS CEMENT*	SCREEN (N	ID)	SIZE	DEPTH SET	(MD)	PACKER SET (MD)
5"	11320'	13510'	350 sx			2 7/8"	11302		11272'
	11320		owco Latex			1 1/2"	4000		
31. PERFORATION RE	CORD (Interval, 81		OWCO Dates	32.	ACII		RACTURE, CEM		EEZE, ETC.
1 2416-361-3 58	2_222_214_3	100		DEPTH IN					MATERIAL USED
12277 - 244-239					2416-		4000/G mu		
12277 - 244-239 12195 - 193-170			107		2069'		4000/G mu	u aciu	
12195-195-176 12096-085-076		.43-133-130-	127	1.4	2009				
12090-003-076	0-072-009								
33.*			PRO	DUCTION					
DATE FIRST PRODUCT	ION PROD	UCTION METHOD (FI			and ty	oe of pump)	W		s (Producing or
	ŀ	·				.,,	10	shut-in)	~~
10-26-71 DATE OF TEST	HOURS TESTED	lowing	PROD'N, FOR	OIL—BÉL.	_	GAS-MCF.	WATER-	roduci	GAS-OIL RATIO
		1	TEST PERIOD	1 /	,) [1	.	
10-26-71 FLOW. TUBING PRESS.	CASING PRESSU	30/64" RE CALCULATED	OIL—BBL.	1722 GAS-		1458	TER—BBL.	011. 0	845 RAVITY-API (CORR.)
		24-HOUR RATE	1	1		1		3.2 0	
650# 34. DISPOSITION OF G	O (Sold used for	tuel nented etc.	1722_	12	<u> </u>		O TEST WI	TNESSED B	42.3
	, ,	, wes, venseus, esc.)					I MAT WI	EVERIGED B	•
Fuel 8	Flared								
OU. DIST OF MITACH	14 T 15 T								

none
that the foregoing and attached information is complete and correct as determined from all available records 36. I hereby (certify

SIGNED Gurtsinger Division Manager

10-27-71 DATE .

October 18, 1971

Gas Producing Enterprises, Inc. Box 628 Vernal, Utah 84078

Re: James Powell #3
Sec. 13, T. 1 S, R. 2 W,
James Powell #4
Sec. 19, T. 1 S, R. 1 W,
Chasel E-17
Sec. 17, T. 1 S, R. 1 W,
Duchesne County, Utah

Dear Mr. Curtsinger:

This letter is to advise you that the following reports for the above referred to wells are due:

James Powell #3: Electric logs from 11,232' to 12,530'

James Powell #4:
Monthly Report of Operations for the months
of August and September, 1971

Chasel E-17:
Monthly Report of Operations for the month of September, 1971

In addition, upon checking our reports it is noted that you have not been reporting the disposition of the produced gas at the Bluebell Field. It would be greatly appreciated if on all future production reports, the gas figure be broken down as to amount flared, used, etc.

Thank you for your prompt attention to the above.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DEROSE SUPERVISING STENOGRAPHER GAS PRODUCING ENTERPRISES, INC. A Subsidiary of Coastal States Gas Producing Company Phone (801) 789-4433 Vernal, Utah 84078

Mailing Address P. O. Box 628

February 29, 1972

State of Utah Department of Natural Resources Division of Oil & Gas Conservation 1588 West North Temple Salt Lake City, Ut. 84116

Attention: Cleon B. Feight

Dear Sir:

James Powell Fee 3 and James Powell Fee 4 Wells

Gas Producing Enterprises, Inc., requests a 60-day consecutive flow test period as per Section 4 of Cause 144-1 Order. We are enclosing our proposed work on the subject wells and request your approval.

Please advise should you require additional information in this matter.

Yours very truly,

J. R. Curtsinger

Division Manager

JRC/ev Encl. 1



Form

· >> - T M	***	MDIDITO ATTE

	ATE OF UTAH	SUBMIT IN TRIPLICATE (Other instructions on r		D SERIAL NO.
DIVISION OF OIL	AND GAS CONSERVATION	verse side)	Utah ML - 234	
SUNDRY NOT	ICES AND REPORTS C	N WELLS	6. IF INDIAN, ALLOTTEE 0 1420-H62-18	47
(Do not use this form for propos	als to drill or to deepen or plug be TION FOR PERMIT—" for such pro-	ick to a different reservoir.	Ute 1420-H62-18	14
Une "APPLICA	TION FOR PERMIT—" for such pre-	oposals.)		
·	:		7. UNIT AGREEMENT NAME	1
WELL X WELL OTHER				
, NAME OF OPERATOR			8. FARM OR LEASE NAME	1
Gas Producing Enterp	orises, Inc.		James Powell	
. ADDRESS OF OPERATOR			9. WELL NO.	
n. O. Box 628, Verr	nal. Utah		4	
. LOCATION OF WELL (Report location c	learly and in accordance with any	State requirements.	10. FIELD AND POOL, OR	VILDCAT
See also space 17 below.)			Bluebell	
1405 FNL and	1 1201. EMP		11. anc., T., R., M., OR BLE	, AND
			SURVEY OR ARMA	
		•	Sec. 19 T-1S R	-IW USM
A DEDLEM NO	15. ELEVATIONS (Show whether DF.	RT. OR. etc.)	12. COUNTY OR PARISH	18. STATE
4. PERMIT NO.	5599.5 Gr. Gro		Duchesne	Utah
43-013-30017	3399.3 GL. GLO	4114		
8. Chack Ar	propriate Box To Indicate N	ature of Notice, Report, or	Other Data	
•			EQUENT REPORT OF:	
NOTICE OF INTEN	TION TO:	2000-		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WE	
FRACTURE TREAT	MULTIPLE COMPLETE X	FRACTURE TREATMENT	ALTERING CAS	ING
	ABANDON*	SHOUTING OR ACIDIZING	ABANDONMENT	•
REPAIR WELL	CHANGE PLANS	(Other)		
(Other)		(Note: Report resultion or Record	lts of multiple completion on appletion Report and Log form	.) Well
(011111)				
7. DESCRIBE PROPOSED OR COMPLETED OPE	ERATIONS (Clearly state all pertinent onally drilled, give subsurface location	details, and give pertinent dations and measured and true vert	es, including estimated dute tical depths for all markers s	nd zones per
Perforate the overall An additional interval tested. The zone 1241	interval 13412-12638 12012-11878 may be 16-12069 is presently	with 26 holes selectorated later with producing. After	ctively and test. th 12 holes and testing each zone	
Perforate the overall An additional interval tested. The zone 1241	interval 13412-12638 12012-11878 may be 16-12069 is presently	with 26 holes selectorated later with producing. After	ctively and test. th 12 holes and testing each zone	
Perforate the overall An additional interval tested. The zone 1241 for a sufficient period	interval 13412-12638 12012-11878 may be 16-12069 is presently	with 26 holes selectorated later with producing. After	ctively and test. th 12 holes and testing each zone	
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March 3, 1972 Gas Producing Enterprises Box 628 Vernal, Utah 84078 ATTENTION: J.R. Curtsinger Re: James Powell #3 8 #4 Duchesne County, Utah Gentlemen: With reference to your letter of February 29, 1972, you are hereby advised that in accordance with Paragraph 4 of the Order issued in Cause No. 144-1, this Division will grant a 60-day extension to the test period for each of the above referred to wells. Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:d

GAS PRODUCING ENTERPRISES, INC.

A Subsidiary of Coastal States Gas Producing Company
Phone (801) 789-4433
Vernal, Utah 84078

Mailing Address P. O. Box 628

March 22, 1972

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Cleon B. Feight

Dear Sir:

Re: James Powell Fee #4

Attached please find Well Completion or Recompletion Report and Log form for our James Powell Fee #4 well. The treatment of this well was performed on March 13, and it was returned to production on March 14, 1972. The new perforated interval was treated as well as the old perforated interval. As per your letter of March 3, 1972, please be advised that the 60-day extension to the test period, as provided in Para. 4, Cause No. 144-1, was started as of March 14, 1972.

Please advise should you require any additional information in this matter.

Yours very truly,

J. R. Curtsinger Division Manager

JRC/ev

STATE OF UTAH

SUBMIT IN DUPLICATE*

Ute 14-20-H62-1847, 1814

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

OIL & GAS CONSERVATION COMMISSION

P O Box 628, Vernal, Utah 84078 4. Location of Well (Report location clearly and in accordance with any State requirements)* At surface 1405' FNL & 1501' FWL At top prod. interval reported below same At total depth same At total depth same 14. PERMIT NO. DATE ISSUED PARISH DUCCHESTRE 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKE, RT, GR, ETC.)* DUCCHESTRE 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKE, RT, GR, ETC.)* PARISH DUCCHESTRE 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 19. EL HOW MANY* ROTALED BY X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Lower Green River-Wasatch Transitional 26. TYPE ELECTRIC AND OTHER LOGS RUN SP-DIL, GR-CBL, GR-BHCS 27. WAS SP-DIL, GR-CBL, GR-BHCS 28. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LE/FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD 10. 3/4" 40.5 J55 ST&C 1000' 15" 600 sx C1 G 7" 23 & 23 & 26 & 11510' 8 3/4" 450 sx C1 G	11 Fee #4 1 OR WILDCAT 11 R BLOCK AND SURV. S R1W USM
DEEP PLUG DIFF RENVE Other James PLUG RESVE Other James Powe S. Farm of Lease Name of Operator Gas Producing Enterprises, Inc. 10. Field and Pool.	11 Fee #4 1 OR WILDCAT 11 R BLOCK AND SURV. S R1W USM
Cas Producing Enterprises, Inc. 3. ADDRESS OF OFERATOR P O Box 628, Vernal, Utah 84078 10. Field and pool, at surface 1405 FNL & 1501 FWL	11 Fee #4 1 OR WILDCAT 11 R BLOCK AND SURV S R1W USM
Gas Producing Enterprises, Inc. 9. Well NO.	OR WILDCAT 11 R BLOCK AND SURV S R1W USM
3. ADDRESS OF OPERATOR P O Box 628, Vernal, Utah 84078 10. FIELD AND POOL, At SURface 1405' FNL & 1501' FWL 11. SEC., T., R., M., Or AREA Sec. 19, T1	OR WILDCAT 11 R BLOCK AND SURV S R1W USM
P O Box 628, Vernal, Utah 84078 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1405' FNL & 1501' FWL At top prod. interval reported below same At total depth same 14. FERMIT NO. DATE ISSUED 12. COUNTY OR PARISH DUChESTIE 8/9/71 10/18/71 10/26/71 18. ELEVATIONS (DF. REB. RT. GR. ETC.)* 19. ELE 8/9/71 10/18/71 10/26/71 18. ELEVATIONS (DF. REB. RT. GR. ETC.)* 19. ELE 13505' 13466' 22. HOW MANY* 23. INTERVALS DRILLED BY X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. LOWER Green River-Wasatch Transitional 26. TYPE ELECTRIC AND OTHER LOGS RUN SP-DIL, GR-CBL, GR-BHCS 28. CASING RECORD (Report all strings set in well) CASINO SIZE WEIGHT, LE/FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD 10 3/4" 40.5 J55 ST&G 1000' 15" 600 sx C1 G 7" 23# & 26# 11510' 8 3/4" 450 sx C1 G	OR WILDCAT 11 R BLOCK AND SURV S RIW USM
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14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH	
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29. LINER RECORD 30. TUBING RECORD	
	PACKER SET (MD
5" 11320' 13510' 350 sx 2 7/8" 11302'	11272'
Howco Latex 1 1/2" 4000'	
31. PERFORATION RECORD (Interval, size and number) 32. ACID. SHOT. FRACTURE. CEMENT SOILE	EZE, ETC.
,361,358,332,314,308,12277,244,239,232,215, DEPTH INTERVAL (MD) AMOUNT AND KIND OF MA	TERIAL USED
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$\frac{726 \text{ not } 120300 \text{ gs}}{100000000000000000000000000000000000$	and $+$ 5000
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33.* PRODUCTION	(D. 1)
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24-HOUR RATE :	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
Fuel and vent	VITY-API (CORR.)
35. LIST OF ATTACHMENTS	VITY-API (CORR.)
	VITY-API (CORR.)
36. I hereby certify that the torigoing and attached information is complete and correct as determined from all available records	VITY-API (CORR.
Sycomp Division Manager 3	VITY-API (CORR.

COASTAL STATES GAS PRODUCING COMPANY

PETROLEUM TÖWER PHONE A/C 512 - 883-5211 CORPUS CHRISTI, TEXAS 78403

April 26, 1972

MAILING ADDRESS P. O. DRAWER 521

> Utah State Division of Oil and Gas Conservation 1588 W. North Temple Salt Lake City, Utah 84112

> > Re: #3 James Powell Fee Bluebell Field, Duchesne Co., Utah

> > > #4 James Powell Fee Bluebell Field, Duchesne Co., Utah

#1-34-B Ute Tribal Bluebell Field, Duchesne Co., Utah

Furhum

Gentlemen:

I am forwarding to you at this time the following logs on the above referenced wells, at your request:

#3 James Powell Fee - Borehole Compensated Sonic Log, Gamma Ray

#4 James Powell Fee - Borehole Compensated Sonic Log, Gamma Ray

#1-34-B Ute Tribal - Borehole Compensated Sonic Log, Gamma Ray Dual-Induction Laterolog Casing Collar Log and Perforating Record Cement Bond Log Temperature Log Compensated Neutron Log Formation Factor Log

If we can be of any other service to you, please let us know.

Yours very truly,

Jack R. Birchum Staff Geologist

JRB:pk

cc: W. A. Rees

J. Curtsinger

Subject Well Files

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GAS VOLUME MCF @ 15.025 PSIA.

SP. GRAVITY .749

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4 POWELL * 4

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START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
DIFFERENCE	0324	0750	120	749	

DUPLICATE ON METER NO.		METER NUMBER	00000004	
LOCATION ORIFICE RUN 1.E RANGE: PRESSU METER SERIAL N	Pou D. SIZE 3.00 RE 0-50	0	# 4. ORIFICE PLATE SIZE 02.0 DIFFERENTIAL 0 - 100) O O

	CHANGED BY	TIME	DAT	E
CHART PLACED		: AM PM	/	19
CHART REMOVED	.•	: AM PM	2/8	19 72
		HOURS OF DELIVERY		024

STOP		, .			٠
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0065	0800	117	749	

DUPLICATE ON METER NO.	METER NUMBER	00000004
LOCATION POLICY ORIFICE RUN I.D. SIZE 3.0 RANGE: PRESSURE 0 - 50 METER SERIAL NUMBER		H4. ORIFICE PLATE SIZE 02.000 DIFFERENTIAL 0 - 100

CHANGED BY	TIME	DATE	
CHART PLACED	: AM PM	/	19
CHART REMOVED	: AM PM	3/9	197
	HOURS OF DELIVERY		024

STOP	-	•			
START		AVE. . PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
DIFFERENCE	0197	0810	117	749	

DUPLICATE ON METER NO.	·	METER NUMBER	000000	04	
LOCATIONORIFICE RUN I.D. SIZ RANGE: PRESSURE METER SERIAL NUMBI	0-50	0	# 4. ORIFICE PLATE SIZE	02.00	0

	CHANGED BY	TIME	, DATE	
CHART PLACED		: AM PM	/	19
CHART REMOVED	·	: AM PM	3/10	2 1975
		. HOURS OF DELIVERY		024

STOP		7	•		
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
DIFFERENCE	0201	0810	117	749	

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION	Po U. D. SIZE 3.00 RE 0 - 50 = 1 IUMBER	0	# 4. DRIFICE PLATE SIZE 02.000 DIFFERENTIAL 0 - 100 "

CHANGE	CHANGED BY		TIME		TE
CHART PLACED		:	AM PM		19
CHART REMOVED .		:	AM PM	3/1	1972
		HOURS DELIVE			024

	,			
	AVE. . PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
0195	0810	118	749	
	0195	. PRESSURE	PRESSURE TEMP.	PRESSURE TEMP. GRAVITY

DUPLICATE ON METER NO.		METER NUMBER	000000	04	
LOCATIONORIFICE RUN I.C RANGE: PRESSUI METER SERIAL N	0. SIZE 3.00 RE 0-50	0	# 4. ORIFICE PLATE SIZE_ DIFFERENTIAL #	02.00	6

CHANGED BY	TIME	DATE	
CHART PLACED	: AM PM	/ 19	
CHART REMOVED	: AM PM	3/12 19	72
	HOURS OF DELIVERY	024	

STOP		•			,
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0174	0800	118	749	

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATIONORIFICE RUN 1.E RANGE: PRESSUI METER SERIAL N	Po u. D. SIZE 7.00 RE 0 - 50 UMBER	0	#4 ORIFICE PLATE SIZE 02.000 DIFFERENTIAL 0 - 100

CHANGED BY	TIME	DATE
CHART PLACED	: AM PM	/ 19
CHART REMOVED	: AM PM	3/13 1972
	HOURS OF DELIVERY	024

STOP

START

DIFFERENCE

DIFFERENCE

STOP

AVE. AVE. TEMP. GRAVITY CODE

118

749

118

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATIONORIFICE RUN I.C. RANGE: PRESSU	Pou D. SIZE 3.00 RE 0-503 IUMBER	0	# 4. DRIFICE PLATE SIZE 02.000 DIFFERENTIAL 0 - 100 "

	CHANGED BY	TIM	E	DA	TE
CHART PLACED		:	AM PM	/	19
CHART REMOVED		:	AM PM	3/1	< 197z
		HOUR!			024

STOP		•		22.20.51.5	DUP
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
DIFFERENCE	0370	0800	118	749	

DUPLICATE ON METER NO.		METER NUMBER	000000	04
LOCATIONORIFICE RUN I.E RANGE: PRESSUI METER SERIAL N	Po u. D. SIZE 7.00 RE 0 - 50 UMBER	0_ (# 4. DRIFICE PLATE SIZE_ DIFFERENTIAL 0	02.000

CHANGED BY	TIME	. DAI	TE
CHART PLACED	: AM PM	/	19
CHART REMOVED	: AM : PM	3/,	15 197z
	. HOURS OF DELIVERY		024

STOP					•
START	÷	AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0482	0800	117	749	

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATIONORIFICE RUN I.E RANGE: PRESSU METER SERIAL N	Pou D. SIZE 3.00 RE 0-50	0	H 4. DRIFICE PLATE SIZE 02.000 DIFFERENTIAL 0 - 100 "

CHANGED BY	TIME	DA*	re
CHART PLACED	: AM PM	/	19
CHART REMOVED	: AM : PM	3/16	1972
	HOURS OF DELIVERY		024

STOP					
START		AVE. . PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0533	0800	118	749	

DUPLICATE ON METER NO.	MET		004
LOCATIONORIFICE RUN I.D. RANGE: PRESSURE METER SERIAL NU/	0-50 #	ORIFICE PLATE SIZ	02.000 0 - 100 "

CHANGED BY	TIME	DATE	
CHART PLACED	: AM : PM	/	19
CHART REMOVED	: AM PM	3/1	7 1972
	HOURS OF DELIVERY		024

STOP		•			5415
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
DIFFERENCE	0496	0800	118	749	

DUPLICATE ON METER NO.	·	METER NUMBER	000000	04
LOCATION ORIFICE RUN 1.C RANGE: PRESSUI METER SERIAL N	Pou D. SIZE 3.00 RE 0-50 7	0 (#4. DRIFICE PLATE SIZE. DIFFERENTIAL 0	02.000

	CHANGED BY	TIME	DATE	
CHART PLACED		: AM PM	/	19
CHART REMOVED		: AM PM	3/18	1972
		. HOURS OF DELIVERY		024

STOP		t			
START		AVE. . PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0416	0810	118	749	

DUPLICATE ON METER NO.		METER NUMBER	000000	04
LOCATION ORIFICE RUN 1.C RANGE: PRESSU METER SERIAL N	Po u. D. SIZE 7.00 RE 0-50 HUMBER	0	共 4. ORIFICE PLATE SIZE DIFFERENTIAL	02.000 -100 "

	CHANGED BY	TIME	DA.	TE
CHART PLACED		: A	1 1	19
CHART REMOVED		: A.	M 3//	9 1972
L		HOURS OF		024

HILOKA					
STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
DIFFERENCE	M202	0810	118	749	

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATIONORIFICE RUN I.D. RANGE: PRESSUR METER SERIAL NI	SIZE 3.00	0	# 4. DRIFICE PLATE SIZE 02.000 DIFFERENTIAL 0 - 100 "

	CHANGED BY	TIME	DATE	
CHART PLACED		: AM PM	/	19
CHART REMOVED		: AM PM	3/20	1972
		HOURS OF DELIVERY		024

STOP		•			
START		AVE. . PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
DIFFERENCE	0315	0810	118	749	

DUPLICATE ON METER NO.	:	METER NUMBER	000000	04	
LOCATION	D. SIZE 3.00 RE 0-50	0	# 4. ORIFICE PLATE SIZE_ DIFFERENTIAL O	02.000 -100 "	

CHANGED BY	TIME	DATE
CHART PLACED	: AM PM	/ 19
CHART REMOVED	: AM : PM	3/2/ 1972
	. HOURS OF DELIVERY	024

STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0320	0800	117	749	

DUPLICATE ON METER NO.		METER NUMBER	000000	304	
LOCATION	. SIZE 3.00 RE 0-50	0 (# 4. DRIFICE PLATE SIZE. DIFFERENTIAL Ø	02.00	8

CHANGED BY	TIME	DATE
CHART PLACED	: AM PM	/ 19
CHART REMOVED	: AM : PM	3/22 1972
	HOURS OF DELIVERY	024

STOP		,			•
START		AVE. . PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
DIFFERENCE	0302	0810	118	749	

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATIONORIFICE RUN I.E RANGE: PRESSUI METER SERIAL N	. SIZE 3.00 RE 0-50 7	0	# 4. DRIFICE PLATE SIZE 02.000 DIFFERENTIAL 0 - 100 "

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	3/23 197
		HOURS OF DELIVERY	024

STOP		•			
START		AVE. . PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0303	0810	118	749	

DUPLICATE ON METER NO.		METER NUMBER	000000	04
LOCATIONORIFICE RUN I.C RANGE: PRESSUI METER SERIAL N	Po U. D. SIZE 7.00 RE 0 - 50 3	0 (# 4. DRIFICE PLATE SIZE DIFFERENTIAL O	02.000

CHANGED	BY	TIME		. DA	TE
CHART PLACED		•	AM PM	/	19
CHART REMOVED		:	AM PM	3/2	4 1972
		HOURS DELIVE			024

STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
DIFFERENCE	0293	0800	112	749	

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION ORIFICE RUN I.C RANGE: PRESSUI METER SERIAL N	Pou SIZE 3.00 RE 0-50 T	0	#4. ORIFICE PLATE SIZE 02.000 DIFFERENTIAL 0 - 100 "

CHANGED BY	TIME	DATE
CHART PLACED	: AM PM	/ 19
CHART REMOVED	: AM PM	3/25 1972
	HOURS OF DELIVERY	

STOP				
START	AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
DIFFERENCE	 		749	

DUPLICATE ON METER NO.		METER	00000	004
LOCATIONORIFICE RUN I.D RANGE: PRESSUR METER SERIAL N	SIZE 3.00	0(# 4. DRIFICE PLATE SIZE DIFFERENTIAL O	02.000 -100 "

	CHANGED BY	TIME	,	DATE	
CHART PLACED			AM PM	/	19
CHART REMOVED	.*		AM PM	3/26	19 72
		HOURS O			02 4

STOP		•			
START		AVE. . PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
DIFFERENCE	e i julija jako september	en grootseels de la compa	and the second s	749	

DUPLICATE ON METER NO.		METER NUMBER	000000	04	
LOCATIONORIFICE RUN I.C RANGE: PRESSU	0. SIZE 3.00 RE 0-50 3	0	# 4. DRIFICE PLATE SIZE DIFFERENTIAL 0 -	02.00	8

C	HANGED BY	TIME		, DA	TE
CHART PLACED			AM PM	/	19
CHART REMOVED	.•	:	AM PM	3/2-	7 1972
		. HOURS		014	· 02-4

INTEGRA	OR COUNTER				
STOP			•		,
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
DIFFERENCE	0182	0810	118	749	

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATIONORIFICE RUN 1.E RANGE: PRESSU METER SERIAL N	Pou D. SIZE 3.00 RE 0-50 3	0	H 4. ORIFICE PLATE SIZE 02.000 DIFFERENTIAL 0 - 100

CHANGED BY	TIME	DATE
CHART PLACED	: AM PM	/ 19
CHART REMOVED	: AM PM	3/28 1972
	HOURS OF DELIVERY	024

STOP		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -			
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0308	0810	105	749	

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATIONORIFICE RUN I.D RANGE: PRESSUF METER SERIAL N	Poul SIZE 3.00 RE 0-50 T	0 0	# 4 ORIFICE PLATE SIZE 02.000 DIFFERENTIAL 0 - 100 "

CHANG	SED BY	TIMI	E	DAT	E
CHART PLACED		:	AM PM	/	19
CHART REMOVED		:	AM PM	3/29	9 1972
		HOURS DELIV			024

MATEORA	1	•			
STOP		•			
START		AVE. . PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
DIFFERENCE	0273	0790	100	749	

DUPLICATE ON METER NO.		METER NUMBER	000000	04
LOCATIONORIFICE RUN I.E RANGE: PRESSU METER SERIAL N	Po u. D. SIZE 7.00 RE 0-50 IUMBER	0	# 4. DRIFICE PLATE SIZE	02.000 /00 "

	CHANGED BY	TIME	DATE
CHART PLACED		: AM PM	/ 19
CHART REMOVED		: AM PM	3/30 1972
		HOURS OF DELIVERY	024

STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
DIFFERENCE	0234	0790	100	749	

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION	Pou D. SIZE 3.00 RE 0-50 T	0	# 4. ORIFICE PLATE SIZE 02.000 DIFFERENTIAL 0 - 100 "

CHANGED BY	TIME	DATE
CHART PLACED	: AM PM	/ 19
CHART REMOVED	: AM : PM	3/3/ 1972
	HOURS OF DELIVERY	024

STOP		y			•
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0241	0790	105	749	

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION	Pou D. SIZE 3.00 RE 0-50 =	0	# 4. ORIFICE PLATE SIZE 02.000 DIFFERENTIAL 0 - 100 "

	CHANGED BY	TIME	DA	TE
CHART PLACED		: AM PM	1	19
CHART REMOVED		: AM PM	41,	1972
		HOURS OF DELIVERY		024

STOP		•			
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
DIFFERENCE	1259	0800	105	749	

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION	Pou 1. SIZE 3.00 RE 0-50	0	# 4. DRIFICE PLATE SIZE 02.000 DIFFERENTIAL 0 - 100 "

CHANGED BY	TIME	. DATI	=
CHART PLACED	: AM PM	/	-19
CHART REMOVED	: AM : PM	412	1972
	HOURS OF DELIVERY		024

STOP					•
START		AVE. . PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0276	0800	105	749	

DUPLICATE ON METER NO.		METER NUMBER	000000	004	
LOCATION	Pou D. SIZE 3.00 RE 0-50	0 (# 4. DIFFERENTIAL O	02.00 -100 "	0

CHAN	NGED BY	TIME		DA	rE
CHART PLACED			AM PM	1	19
CHART REMOVED			AM PM	4/3	3 1972
		HOURS C			024

STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0280	0800	106	749	

DUPLICATE ON METER NO.		METER NUMBER	00000004	
LOCATION	SIZE 3.00	0	# 4. DRIFICE PLATE SIZE 02.000 DIFFERENTIAL 0 - 100 "	-

	CHANGED BY	TIME	·	DAT	Έ
CHART PLACED		:	AM PM	/	19
CHART REMOVED		:	AM PM	4/4	1972
L		HOURS DELIVER			024

STOP		 •		angel Fig.	DUP
START		AVE. . PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
DIFFERENCE	0287	0800	104	749	

DEMARKS

DUPLICATE ON METER NO.		METER NUMBER	000000	04	
LOCATIONORIFICE RUN I.E RANGE: PRESSU METER SERIAL N	Pou D. SIZE 7.00 RE 0-50	0	# 4 ORIFICE PLATE SIZE DIFFERENTIAL 0 -	02.000	

	CHANGED BY		E	DATE	
CHART PLACED		:	AM PM	/	19
CHART REMOVED		:	AM PM	415	1972
		HOUR			024

STOP		, .			
START		AVE. . PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	6288	0800	102	749	

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION	SIZE 3.00	0	#4 ORIFICE PLATE SIZE 02.000 DIFFERENTIAL 0 - 100

	CHANGED BY	TIME	DAT	E
CHART PLACED		: AM PM	/	19
CHART REMOVED		: AM PM	4/6	1972
		HOURS OF DELIVERY		024

STOP		r			
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
DIFFERENCE	0278	0800	096	749	

DUPLICATE ON METER NO.		METER NUMBER	000000	04
LOCATION ORIFICE RUN 1.E RANGE: PRESSU	Po 11. SIZE 7.00 RE 0-50	0	# 4. DRIFICE PLATE SIZE DIFFERENTIAL O	02.000 -100"

	CHANGED BY	TIME	DATE	
CHART PLACED	-	: AM PM	/	19
CHART REMOVED		: AM PM	4/7	1972
L		HOURS OF DELIVERY		024

STOP		•			
START		AVE. . PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
DIFFERENCE	0267	0800	104	749	

DUPLICATE ON METER NO.	×	METER NUMBER	00000004
LOCATIONORIFICE RUN I.D RANGE: PRESSUF METER SERIAL N	Poul SIZE 3.00 THE 0-50	0	# 4. DRIFICE PLATE SIZE 02.000 DIFFERENTIAL 0 - 100

	CHANGED BY	TIME	DATE	
CHART PLACED		: AM PM	/	19
CHART REMOVED		: AM PM	4/8	1972
<u></u>		. HOURS OF DELIVERY		024

THE THE TENT					
STOP	***************************************				
CTADT		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
START			1	- 10	
DIFFERENCE	0257	0800	100	749	

DUPLICATE ON METER NO.	METER NUMBER	00000004
LOCATIONORIFICE RUN I.D. SIZEORIFICE RUN I.D. SIZEORIFICE PRESSUREORIFICE SERIAL NUMBER	Powell 3.000 -50#	#4 ORIFICE PLATE SIZE 02.000 DIFFERENTIAL 0 - 100

CHANGED BY	TIME	DAT	<u>E</u>
CHART PLACED	: AM PM	/	19
CHART REMOVED	: AM PM	4/9	1972
	HOURS OF DELIVERY		024

STOP

START

AVE. AVE. SPECIFIC DUP GRAVITY CODE

DIFFERENCE

DIFF

DUPLICATE ON METER NO.	METER NUMBER	00000004	
ORIFICE RUN I.D. SIZE 3.00 RANGE: PRESSURE 0 - 50 METER SERIAL NUMBER	0	# 4. ORIFICE PLATE SIZE 02.000 DIFFERENTIAL 0 - 100 "	

	CHANGED BY	TIME	DAT	E
CHART PLACED	-	: AM PM	/	19
CHART REMOVED		: AM PM	4/10	3 1972
		HOURS OF DELIVERY		024

STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0281	0800	104	749	

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION	o. size 3.00 re 0-50	0_ (# 4. DRIFICE PLATE SIZE 02.000 DIFFERENTIAL 0 - 100 "

	CHANGED BY	TIME	. DAT	E
CHART PLACED		: AM PM	/	19
CHART REMOVED		: AM PM	4/11	1972
		. HOURS OF DELIVERY		024

STOP					•
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0258	0800	110	749	

DUPLICATE ON METER NO.		METER NUMBER	000000	04
LOCATIONORIFICE RUN I.C RANGE: PRESSU	0. SIZE 3.00 RE 0-50	0	# 4. ORIFICE PLATE SIZE DIFFERENTIAL O	02.000

CHANGE	D BY TIME	DATE
CHART PLACED		AM / 19
CHART REMOVED		AM 4/12 1972
,	HOURS C	

STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP
DIFFERENCE	0250	0800	108	749	

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION	Pou D. SIZE 3.00 RE 0-50 7	0	# 4. DRIFFICE PLATE SIZE 02.000 DIFFERENTIAL 0 - 100 "

CHANGED BY	TIME	DATE
CHART PLACED	: AM PM	/ 19
CHART REMOVED	: AM PM	4/13 1972
	HOURS OF DELIVERY	024

STOP		•			
START		AVE. . PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
DIFFERENCE	0246	0800	105	749	

DEMARKS

DUPLICATE ON METER NO.		METER NUMBER	000000	004	
LOCATION	Pou D. SIZE 3.00 RE 0-50	0	# 4. ORIFICE PLATE SIZE. DIFFERENTIAL	<i>02.000</i> -/00"	

CHANGED BY	TIME	. DATE
CHART PLACED	: AM PM	/ 19
CHART REMOVED	: AM PM	4/14 1972
	. HOURS OF DELIVERY	024

STOP				SPECIFIC	DUP
START		AVE. PRESSURE	AVE. TEMP.	GRAVITY	CODE
DIFFERENCE	0243	0800	110	749	
	1 レノツ・ 1 ノ				

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATIONORIFICE RUN I.D RANGE: PRESSUF METER SERIAL N	Po u. SIZE 7.00 RE 0 - 50 3	0	# 4. DRIFICE PLATE SIZE 02.000 DIFFERENTIAL 0 - 100 "

CH	ANGED BY	TIME		D	ATE
CHART PLACED		:	AM PM	/	19
CHART REMOVED		:	AM PM	41	15 1972
		HOURS DELIVER			024

THE SAME		,			
STOP				SPECIFIC	DUP
START		AVE. PRESSURE	AVE. TEMP.	GRAVITY	CODE
DIFFERENCE	0266	0795	111	749	
DIFFERENCE	10266	0795	711		747

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION ORIFICE RUN 1.D RANGE: PRESSUI METER SERIAL N	Pou. SIZE 3.00 RE 0-50 3	0	# 4. DRIFICE PLATE SIZE 02.000 DIFFERENTIAL 0 - 100 "

	CHANGED BY	TIME		DA	TE
CHART PLACED		:	AM PM	/	19
CHART REMOVED	.•	:	AM PM	4/1	6 197z
		HOURS DELIVE			024

STOP	*************	•			
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
DIFFERENCE	0286	0800	110	749	

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION	Pou SIZE 3.00 DE 0-50	0 (# 4. DRIFICE PLATE SIZE 02.000 DIFFERENTIAL 0 - 100 "

CHANGED BY	TIME	DATE	
CHART PLACED	: AM PM	/	19
CHART REMOVED	: AM PM	4/17	1972
	HOURS OF DELIVERY		024

INTEGRATOR COUNTER

STOP

START

AVE. AVE. SPECIFIC DUP. GRAVITY CODE

DIFFERENCE

DIFFERE

DUPLICATE ON METER NO.		METER NUMBER	00000	004	
LOCATIONORIFICE RUN I.D. S	0-50 3)e[] 0 #	# 4. ORIFICE PLATE SIZE DIFFERENTIAL C	02.00 - 100 "	90
METER SERIAL NUA	VRFK				

	CHANGED BY	TIME	DATE	
CHART PLACED		: AM PM	/	19
CHART REMOVED	.•	: AM PM	41,	8 1972
		HOURS OF DELIVERY		024

THE OWN.	OK COLL				
STOP					
START		AVE. . PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
DIFFERENCE	0269	0800	120	749	

DUPLICATE ON METER NO.		METER NUMBER	000000	04	
LOCATION	Pou. D. SIZE 7.00 RE 0-50	0	# 4. DRIFICE PLATE SIZE_ DIFFERENTIAL O	02.00	8

•	CHANGED BY	TIME	DATE	
CHART PLACED		: AM PM	/	19
CHART REMOVED		: AM PM	4/1	9 1972
		HOURS OF DELIVERY		024

STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	00 60	0195	116	749	

DUPLICATE ON METER NO.		METER NUMBER	000000	04	
LOCATIONORIFICE RUN I.D RANGE: PRESSUI METER SERIAL N	Pou D. SIZE 3.00 RE 0-50 3	0 (# 4. DRIFICE PLATE SIZE DIFFERENTIAL 0	02.00	0

	CHANGED BY	TIME		. DATE	
CHART PLACED		:	AM PM	/	19
CHART REMOVED	·	:	AM PM	4/20	1972
LL.		. HOURS			024

STOP					•
START		AVE. . PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
DIFFERENCE	0256	0800	118	749	

DUPLICATE ON METER NO.		METER NUMBER	000000	04	
LOCATION	Po U. D. SIZE 3.00 RE 0 - 50 = 100 HUMBER.	0	#4. ORIFICE PLATE SIZE_ DIFFERENTIAL O	02.00	3

CH	IANGED BY	TIME	DA	TE
CHART PLACED		: AN	1 /	19
CHART REMOVED		: AA	1 / / -	2/ 1972
<u> </u>		HOURS OF DELIVERY		024

STOP					
START		AVE. . PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
DIFFERENCE	0228	0805	116	749	

DUPLICATE ON METER NO.		METER NUMBER	000000	004	
LOCATIONORIFICE RUN 1.D RANGE: PRESSUF METER SERIAL N	SIZE 7.00	0	# 4. ORIFICE PLATE SIZE. DIFFERENTIAL O	02.00	0

CHANGED BY	TIME	DATE
CHART PLACED	: AM PM	/ 19
CHART REMOVED	: AM PM	4/52 1972
	HOURS OF DELIVERY	024

INTEGRA	OR COUNTRY	7			
STOP			٠		
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
DIFFERENCE	0211	0800	116	749	

DUPLICATE ON METER NO.		METER NUMBER	00000004	
LOCATION	Poul SIZE 3.00 RE 0-50 T	0_0	# 4 ORIFICE PLATE SIZE 02.000 DIFFERENTIAL 0 - 100	

CHA)	NGED BY	TIME		, DATE	
CHART PLACED		:	AM PM	/	19
CHART REMOVED		:	AM PM	4/2	7 1972
		. HOURS			024

STOP		·			
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
DIFFERENCE	0265	0800	128	749	

DUPLICATE ON METER NO.		METER NUMBER	0000000	4
LOCATIONORIFICE RUN I.C RANGE: PRESSU METER SERIAL N	Pou SIZE 3.00 RE 0-50 3	0	# 4. DRIFICE PLATE SIZE OF	2.000

CHANGED BY	TIME	DATE
CHART PLACED	: AM PM	/ 19
CHART REMOVED	: AM PM	4/24 1972
	HOURS OF DELIVERY	024

STOP		<i>(</i>)			
START		AVE. . PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0267	0800	116	749	

DUPLICATE METER NO		METER NUMBER	00	000	004	
RANGE: PI	UN I.D. SIZE	.50 =	ORIFICE DIFFEREN	PLATE SIZE	02.00 -100 "	90
	CHANGED	BY	TIME	AM	DATE	· 10

	CHANGED BY	TIME	DATE	
CHART PLACED		: AM PM	/	19
CHART REMOVED		: AM PM	4/25	1972
		HOURS OF DELIVERY		024

STOP		•	•		
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
DIFFERENCE	0178	0810	118	749	

DEMARKS

DUPLICATE ON METER NO.		METER NUMBER	000000	04
LOCATIONORIFICE RUN LE RANGE: PRESSU METER SERIAL N	Pou D. SIZE 7.00 RE 0-50	0 (# 4. ORIFICE PLATE SIZE. DIFFERENTIAL	02.000

CHANGED BY	TIME	DATE
CHART PLACED	: AM PM	/ 19
CHART REMOVED	: AM PM	4/26 1972
	. HOURS OF DELIVERY	024

STOP		,		00501516	DUP
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
DIFFERENCE	0093	0810	118	749	

DUPLICATE ON METER NO.		METER NUMBER	00000	004	
LOCATION ORIFICE RUN 1.E RANGE: PRESSU METER SERIAL N	Po U. D. SIZE 7.00 RE 0 - 50	0	# 4. DRIFICE PLAYE SIZE DIFFERENTIAL O	02.00	8

	CHANGED BY	TIME	DAT	E
CHART PLACED		: AM PM	/	19
CHART REMOVED	.•	: AM PM	4/2	7 1972
		HOURS OF DELIVERY		024

HILOWA					
STOP		1			
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
DIFFERENCE	0109	08/0	116	749	

DUPLICATE ON METER NO.	METER NUMBER	0000000	4
LOCATION		# 4. DRIFICE PLATE SIZE C. DIFFERENTIAL 0 - /C	2.000

CHANGED BY	TIME	DATE
CHART PLACED	: AM PM	/ 19
CHART REMOVED	: AM PM	4/28 1972
	HOURS OF DELIVERY	024

STOP		•			
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
DIFFERENCE	0200	08/0	100	749	

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION ORIFICE RUN I.D RANGE: PRESSUI METER SERIAL N	Pou SIZE 3.00 RE 0-50	0	# 4. DRIFICE PLATE SIZE 02.000 DIFFERENTIAL 0 - 100 "

CHANGED BY	TIME	. DAT	E
CHART PLACED	: AM PM	/	19
CHART REMOVED	: AM PM	4/29	9 1972
	. HOURS OF DELIVERY		024

STOP		·			
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
DIFFERENCE	0282	0810	108	749	

DEMARKS

DUPLICATE ON METER NO.		METER NUMBER	00000004	
LOCATIONORIFICE RUN I.C RANGE: PRESSU METER SERIAL N	Pou D. SIZE 7.00 RE 0-50 7	0	#4 ORIFICE PLATE SIZE 02.0 DIFFERENTIAL 0 - 100) O O

CHANGED B	Y TIME	DATE
CHART PLACED	: AM PM	/ 19
CHART REMOVED	: AM PM	4/30 1972
	HOURS OF DELIVERY	024

71114					
STOP		,			
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0184	0810	110	749	

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION	D. SIZE 3.00 RE 0-503	0	# 4. DRIFICE PLATE SIZE 02.000 DIFFERENTIAL 0 - 100 "

	CHANGED BY	TIME	DAT	E
CHART PLACED		: AM PM	/	19
CHART REMOVED		: AM PM	5/1	1972
		HOURS OF DELIVERY		024

STOP		•			. •
START		AVE. . PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
DIFFERENCE	0993	0810	100	749	

							_
1	ICATE ON TER NO.		METER NUMBER	Øe.	000	0004	
ORII	ATION FICE RUN I.D. SI IGE: PRESSURE_ ER SERIAL NUMI	D-50	vell ** '	AL &	PLATE S	1ZE 02.00 0 - 100 "	90
L		ANGED BY		TIME		DATE	
CHART PLACED				:	AM PM	/	19
CHART REMOV	ED	•		:	AM PM	5/2	19/2

HOURS OF DELIVERY

024

INTEGRATOR COUNTER

STOP					•
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0171	0810	118	749	

DUPLICATE ON METER NO.		METER NUMBER	000000	04	
LOCATION ORIFICE RUN I.E RANGE: PRESSU METER SERIAL N	Pou SIZE 3.00 RE 0-50 T	0	# 4. DRIFICE PLATE SIZE. DIFFERENTIAL O	02.00	8

CHANGED BY	TIME	DA	TE
CHART PLACED	: AM PM	/	19
CHART REMOVED	: AM PM	513	1972
	HOURS OF DELIVERY		024

STOP					
START		AVE. . PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
DIFFERENCE	0210	0810	120	749	

DUPLICATE ON METER NO.	. 11	METER NUMBER	000000	104	
LOCATION	0-50 **) c	#4. DRIFICE PLATE SIZE_ DIFFERENTIAL 0	02.000	>

	CHANGED BY	TIME	DAT	Ε
CHART PLACED		: AM PM	1	19
CHART REMOVED		: AM PM	5/4	1972
		HOURS OF DELIVERY		024

111111111111111111111111111111111111111					
STOP		•			
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
DIFFERENCE	0192	0810	120	749	

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATIONORIFICE RUN I.E RANGE: PRESSU METER SERIAL N	Po U D. SIZE 3.00 RE 0-50 =	0	# 4. DRIFICE PLATE SIZE 02.000 DIFFERENTIAL 0 - 100 "

	CHANGED BY	TIME	. DA	TE
CHART PLACED		: AM PM	/	19
CHART REMOVED		: AM PM	5/5	1972
		. HOURS OF DELIVERY		024

STOP		• .			
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	050	0810	118	749	

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION ORIFICE RUN I.E RANGE: PRESSU	Pau. D. SIZE 7.00 RE 0-50 7	0_ (# 4 ORIFICE PLATE SIZE 02.000 DIFFERENTIAL 0 - 100 "

	CHANGED BY	TIME	DA	re
CHART PLACED		: AM PM	1	19
CHART REMOVED		: AM PM	5/6	1972
		HOURS OF DELIVERY		024

AVE. AVE. SPECIFIC PRESSURE TEMP. GRAVITY

DUP CODE

STOP

START

DIFFERENCE () \7 9 0810 120 749

DUPLICATE ON METER NO.		METER NUMBER	00000004	
LOCATIONORIFICE RUN I.D. S RANGE: PRESSURE_ METER SERIAL NUM	0-50 #	9(#4 ORIFICE PLATE SIZE 02.000 DIFFERENTIAL 0 - 100 "	

	CHANGED BY	TIME	DAT	<u> </u>
CHART PLACED		: AM PM	/	19
CHART REMOVED	.•	: AM PM	517	1972
		HOURS OF DELIVERY		024

STOP

START

AVE. AVE. SPECIFIC OUP CODE

PRESSURE

DIFFERENCE

ON 198 OB10 120 749

DUPLICATE ON METER NO.	METER NUMBER	00000004
LOCATION POLL ORIFICE RUN I.D. SIZE 7.00 RANGE: PRESSURE 0 - 50 METER SERIAL NUMBER	00_	# 4. ORIFICE PLATE SIZE 02.000 DIFFERENTIAL 0 - 100 "

	CHANGED BY	TIME	DAT	E
CHART PLACED		: AM PM	/	19
CHART REMOVED	.•	: AM PM	5/8	1972
	-	HOURS OF		024

STOP	-	,		•	
START		AVE. . PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
DIFFERENCE	0219	0810	120	749	

DUPLICATE ON METER NO.		METER NUMBER	00000004
LOCATION ORIFICE RUN I.D RANGE: PRESSUF METER SERIAL N	SIZE 3.00	0	H 4. DRIFICE PLATE SIZE 02.000 DIFFERENTIAL 0 - 100 "

	CHANGED BY	TIME	DA	TE
CHART PLACED		: AM PM	/	19
CHART REMOVED		: AM PM	5/9	1972
		HOURS OF DELIVERY		024

STOP					
START		AVE. . PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP
DIFFERENCE	0204	0810	120	749	

DUPLICATE ON METER NO.		METER NUMBER	000000	04
LOCATIONORIFICE RUN I.D. RANGE: PRESSUR METER SERIAL NU	E 0-50	0	# 4 DRIFICE PLATE SIZE_ DIFFERENTIAL	02.000 -100 "

	CHANGED BY	TIME	DA	TE
CHART PLACED		: A	M /	19
CHART REMOVED	.*	: A	M 5/10	1972
		HOURS OF		024

STOP		•			•
START		AVE. . PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
DIFFERENCE	0180	0810	118	749	

DUPLICATE ON METER NO.		METER NUMBER	00000	004	
LOCATION	Pou D. SIZE 3.00 RE 0-50	0_	# 4. ORIFICE PLATE SIZE DIFFERENTIAL O	02.00°	<u> </u>

CHANGED E	Y TIME	, DATE
CHART PLACED	. A	M / 19
CHART REMOVED		M 5+ 1/ 1972
	HOURS OF	024

STOP		,		SPECIFIC	QUD
START		AVE. . PRESSURE	AVE. TEMP.	GRAVITY	CODE
DIFFERENCE	0164	0810	118	749	

DUPLICATE ON METER NO.		METER NUMBER	000000	04
LOCATION ORIFICE RUN 1.E RANGE: PRESSUI METER SERIAL N	Pou D. SIZE 3.00 RE 0-50 =	0	# 4. DRIFICE PLATE SIZE_ DIFFERENTIAL ##	02.000 -100 "

	CHANGED BY	TIME	DA	TE
CHART PLACED		: AM PM	/	19
CHART REMOVED		: AM PM	.5/12	1972
		HOURS OF DELIVERY		024

7711201011					
STOP		-			•
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0177	0810	118	749	

DUPLICATE ON METER NO.	METER NUMBER	00000004
LOCATION ORIFICE RUN I.D. SIZE RANGE: PRESSURE METER SERIAL NUMBER	Powell 7.000 (50#	# 4. DRIFICE PLATE SIZE 02.000 DIFFERENTIAL 0 - 100

	CHANGED BY	TIME	DA	TE
CHART PLACED	-	: AM PM	/	19
CHART REMOVED		: AM PM	5/1	3 1972
		HOURS OF DELIVERY		024

STOP					
START		AVE. . PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
DIFFERENCE	0188	0810	120	749	

DUPLICATE (l l	METER NUMBER	0000	0004
RANGE: PR	P. N I.D. SIZE 7.0 ESSURE 0 - 50 AL NUMBER	well 00 #	# 4. ORIFICE PLATE S DIFFERENTIAL	02.000 0 - 100 "
	CHANGED BY		TIME AM	DATE

CHANGED BY	TIME	DATE
CHART PLACED	: AM PM	/ 19
CHART REMOVED	: AM PM	5/14 1972
	. HOURS OF DELIVERY	024

STOP		<i>t</i>			
START		AVE. . PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
DIFFERENCE	0199	0810	118	749	

DUPLICATE ON METER NO.	1	METER NUMBER	00000004
LOCATION	. SIZE 3.000 RE 0-50 #	<u> </u>	H4. ORIFICE PLATE SIZE 02.000 DIFFERENTIAL 0 - 100 "

	CHANGED BY	TIME	DA	TE
CHART PLACED		: A/	, ,	19
CHART REMOVED		: A/	1 /	5 1972
L		HOURS OF		024

		•			
STOP START		AVE. . PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	DIDY	0800	112	749	

DUPLICATE ON METER NO.		METER NUMBER	000000	104	
LOCATION ORIFICE RUN I.C RANGE: PRESSU	Pou SIZE 7.00 RE 0-50	0	#4. ORIFICE PLATE SIZE_ DIFFERENTIAL_	02.000 -100 "	•

СН	CHANGED BY			DATE	
CHART PLACED		:	AM PM	/	19
CHART REMOVED		:	AM PM	5/16	1972
		HOURS DELIV			024

STOP	-	•			-
START		AVE. . PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
DIFFERENCE	0213	0800	1/2	749	

DUPLICATE ON METER NO.	METER NUMBER	000000	04
LOCATION ORIFICE RUN I.D. SIZE RANGE: PRESSURE METER SERIAL NUMBER		# 4. ORIFICE PLATE SIZE DIFFERENTIAL	02.000

	CHANGED BY	TIME	, DA	re
CHART PLACED		: AM PM	1	:19
CHART REMOVED		: AM PM	5/1	7 1972
		. HOURS OF DELIVERY		024

STOP					5.115
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
DIFFERENCE	0210	0790	112	749	

DUPLICATE ON METER NO.		METER NUMBER	00000	004	
LOCATIONORIFICE RUN I.C RANGE: PRESSU METER SERIAL N	D. SIZE 3.00 RE 0-50 3)e[] 	# 4. ORIFICE PLATE SIZE. DIFFERENTIAL O	02.000	

CHANGED BY	TIME	DATE	
CHART PLACED	: AM PM	/	19
CHART REMOVED	: AM PM	5/18	19 <i>7</i> 2
	HOURS OF DELIVERY		024

STOP		,		COCCIEIC	DUP
START		AVE. . PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
DIFFERENCE	0196	0795	118	749	

DUPLICATE ON METER NO.		METER NUMBER	000000	04	
LOCATION ORIFICE RUN I.E RANGE: PRESSU METER SERIAL N	o. size 3.00 re 0-50	0	# 4. DRIFICE PLATE SIZE DIFFERENTIAL O	02.000	

	CHANGED BY	TIME	DA	TE
CHART PLACED		: A/		19
CHART REMOVED		: A/	1 - 1 1	1972
		HOURS OF DELIVERY		024

STOP		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0194	0795	115	749	

DEMARKS

DUPLICATE ON METER NO.		METER NUMBER	000000	104
LOCATIONORIFICE RUN I.D RANGE: PRESSUI METER SERIAL N	Pou SIZE 3.00 RE 0-50	0	# 4. ORIFICE PLATE SIZE DIFFERENTIAL O	02.000 -100 "

	CHANGED BY	TIM	Ε	DA	TE
CHART PLACED		:	AM PM	/	19
CHART REMOVED	•	:	AM PM	5/2	o 1972
		. HOURS			024

STOP	`				
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	CODE
DIFFERENCE	0183	0790	118	749	

DUPLICATE ON METER NO.		METER NUMBER	00000	004	
LOCATION	Poul O. SIZE 7.00 RE 0-50	0	라 다 DRIFICE PLATE SIZ DIFFERENTIAL O	D - 100 "	0

	CHANGED BY	TIME	DATE	
CHART PLACED		: AM PM		19
CHART REMOVED		: AM PM	5/21	1972
		HOURS OF DELIVERY		024

STOP					
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0173	0790	118	749	

DUPLICATE ON METER NO.	METER NUMBER	00000004
LOCATION PARTIES PRESSURE PRES		# 4 ORIFICE PLATE SIZE 02,000 DIFFERENTIAL 0 - 100 "

	CHANGED BY	TIME		DA	re
CHART PLACED			AM PM	1	19
CHART REMOVED		•	AM PM	5/2	2- 1972
		HOURS C		012	024

STOP		•			
START		AVE. PRESSURE	AVE. TEMP.	SPECIFIC GRAVITY	DUP CODE
DIFFERENCE	0079	0790	118	749	

(May 1963)		ALLO STATES	SUBMIT IN TRACCATE.	Form approve	ed. u No. 42–R1424			
	DEPART	ALAT OF THE INTER	RIOR (Other instruction on re-	5. LEASE DESIGNATION	AND SERIAL NO.			
		SEOLOGICAL SURVEY		14-20-н62-1				
Sl (Do not use	INDRY NOT	ICES AND REPORTS als to drill or to deepen or plu TION FOR PERMIT—" for such	ON WELLS g back to a different reservoir.	6. IF INDIAN, ALLOTTER	- -			
1.	Use "APPLICA	TION FOR PERMIT—" for such	n proposals.)					
OIL X GAS				7. UNIT AGREEMENT NA	MD			
2. NAME OF OPERATO				8. FARM OR LEASE NAM	I E			
	Gas Produc	ing Enterprises, I	nc.	James Powel	.l Fee			
3. ADDRESS OF OPERA				9. WELL NO.				
		,	84078	4				
See also space 17	(Report location ci	learly and in accordance with a	ny State requirements.*	10. FIELD AND POOL, OF	R WILDCAT			
At surface	,			Bluebell				
	1405' FNL, 1501' FWL Section 19				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
		ě.		Sec. 19, T1S,	R1W, USM			
14. PERMIT NO.		15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE			
			' Gr GR	Duchesne	UT			
16.								
10.	Check Ap	propriate Box To Indicate	Nature of Notice, Report, or C	Other Data				
	NOTICE OF INTEN	TION TO:	SUBSEQU	ENT REPORT OF:				
TEST WATER SHO	T-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W				
FRACTURE TREAT		MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	\- -			
SHOOT OR ACIDIZ	1	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN				
REPAIR WELL		CHANGE PLANS	(Other)					
(Other)			(Note: Report results	of multiple completion	on Well			
17. DESCRIBE PROPOSE proposed work, nent to this wor	O OR COMPLETED OPE If well is direction.	RATIONS (Clearly state all pertinually drilled, give subsurface lo	nent details, and give pertinent dates, ocations and measured and true vertical	etion Report and Log for including estimated date il depths for all markers				
2-28-74	Proposed Rediverting a	servoir Stimulation gents.	n. 5,000 gals 15% HCl	w/admixes and	•			
	•							
			ADDDOVED BY DIVISIO	N OF				

OIL & GAS CONSERVATION

Production Foreman 2-26-74 TITLE DATE (This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY: TITLE DATE .

♥orm 9-331 (May 1963)

16.

DEPARTMENT OF THE INTERIOR (Other in verse side) GEOLOGICAL SURVEY

CATE* instruct.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-н62-1847

020-00:0:12:			_	•		, 110 -	-	~~	, ,		٠,
	6.	IF	IN	DIA	N.	ALLOTTE	. F. C	1 CE	DIRE	7 N	-
SUNDRY NOTICES AND REPORTS ON WELLS	٠.	••			.,,	ADDOLL	2 E. C	, T	IV 1 D I	2 14	^

(Do not use this form fo Use ".	or proposals to drill or to deepen or plug back to a different reservoir, APPLICATION FOR PERMIT—" for such proposals.)	Ute Indian Tribe
OIL GAS X	THER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
GAS PRODUCING ENT	ERPRISES, INC.	Powell Fee
3. ADDRESS OF OPERATOR		9. WELL NO.
P. O. BOX 749 - D	enver, Colorado 80201	4
4. LOCATION OF WELL (Report lo See also space 17 below.)	cation clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface		Bluebell
1/05 PNT 1501	EU Costion 10 mls plu yaw	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
140.7 FNL, 1301	FWL, Section 19, T1S, R1W, USM	Sec. 19, T1S, R1W, USM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	5599.5' GR	Duchesne Utah

	Cueck M	bbiobugis nox to i	naicale 14	divise of Notice, Report, c	or Omer Dard	3	
NOT	ICE OF INTE	NTION TO:		SUB	SEQUENT REPORT	ror:	
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT & ACIDIZE	X_	ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)			_
(Other)	Place	well on pump	X	(Note: Report res Completion or Reco	sults of multiple ompletion Repor	completion on Welt and Log form.)	11

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *
- 1. Perforate well with 58 shots from 12,078' to 13,427'.
- 2. Acidize well with 25,400 gallons, 15% HCl acid.
- 3 Flow back and test well.
- 4. Pull tubing.
- 5. Rerun tubing with submersible pump.
- 6. Place well back on production.

APPROVED BY THE DIVISION OF

REB 26 1976 FEB 26 1976 ADDITION OF ONE ADDITIONS DIVINISH ONE ADD	OIL, GAS, AND DATE: Feb	
18. I hereby certify that the foregoing is true and correct SIGNED TITLE	Area Engineer	DATE Feb. 20, 1976
(This space for Federal or State office use)		
APPROVED BY TITLE	·	DATE

Form 9-331 (May 1963)

UNIED STATES SUBMIT IN TRACEATE* DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1847, 1814

GEOLOGICAL	SURVEY
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<u> </u>	LOLOGICAL SURTE		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
SUNDRY NOTION OF THE SUNDRY NO	CES AND REPORTS als to drill or to deepen or plug TION FOR PERMIT—" for such	ON WELLS, back to a different reservoir.	UTE INDIAN	TRIBE
OIL GAS X	/	NOV 18 1976	7. UNIT AGREEMENT NA	
NAME OF OPERATOR		DIVISION OF OIL	8. FARM OR LEASE NAM	í E
GAS PRODUCING ENTERPRI	SES, INC.	GAS, & MINING	POWELL FEE	
. ADDRESS OF OPERATOR	\(\)		9. WELL NO.	
P. O. BOX 749 - DENVER	R, COLORADO 80201		10. FIELD AND POOL, O	B WILDCAT
LOCATION OF WELL (Report location close also space 17 below.)	early and in accordance with a	ny State requirements.		
At surface		The second section of the section of the second section of the section of t	BLUEBELL 11. SEC., T., R., M., OR I	BLK. AND
1405' FNL & 1501' FWI	SECTION 19, TIS,	R1W USM	SURVEY OR AREA	• 0 4 4 1 1 T
	•		SEC. 19, T1S	, R1W, USM
	15. ELEVATIONS (Show whether	DF. RT. GR. etc.)	12. COUNTY OR PARISE	1 13. STATE
4. PERMIT NO.	1	21, 31, 22, 212,	DUCHESNE	UTAH
	5599.5' GR			
3. Check Ap	propriate Box To Indicate	Nature of Notice, Report, o	or Other Data	
NOTICE OF INTEN		SUB	SEQUENT REPORT OF:	
	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
TEST WATER SECTION	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING C	ASING
FRACIONE INDAI	ABANDON*	SHOOTING OR ACIDIZING	ABANDONME	NT*
SHOOT OR ACIDIZE	CHANGE PLANS	(Other)	No. of multiple completion	on Well
DEDT ACE DIMP	X	Completion or Rec	sults of multiple completion completion Report and Log fo	71.411.1
7. DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is directionent to this work.)*	RATIONS (Clearly state all pertionally drilled, give subsurface I	nent details, and give pertinent d ocations and measured and true vo	ates, including estimated da ortical depths for all marker	rs and zones pert
1. PULL TUBING & 1	REDA PUMP	APPROVED BY THE DIYOL, GAS, AND MININ	VISION OF G	
2. REPLACE REDA P	OTIE	DATE: Nav. 19	1926	
3. RERUN TUBING &	PUMP	3Y: Ju	2.6 cm	
4. RETURN TO SALE	S.			
			•	
			A. 1 1 1	1、1949年,
18. I hereby certify that the foregoing	is true and correct			
18. I hereby certify that the foregoing		DISTRICT SUPERINTEN	DENT DATE NOV	. 11, 1976
SIGNED G. W. HUN	TITLE _			
G. W. HUN (This space for Federal or State of			•	
(This space for Foundation of Course			DATE	
APPROVED BY	ANY:			

Form 9-331 (May 1963)	UN ED STATES SUBMIT IN TRIPA	Budget Bureau No. 42-R1424
(144, 1000)	DEPARTMENT OF THE INTERIOR (Other instructions of	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY	14-20-н62-1847, 1814
(Do not u	SUNDRY NOTICES AND REPORTS ON WELLS use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe
OIL WELL	WELL WOTHER OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPER Gas		8. FARM OR LEASE NAME Powell Fee
3. ADDRESS OF O	Box 749 Denyer, Colorado 80201	9. WELL NO.
4. LOCATION OF V See also space At surface	well (Report location clearly and in accordance with any State requirements.*	Bluebell
1405	5' FNL & 1501' FWL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sect	ion 19, T1S, R1W USM	Sec. 19, T1S, R1W DSM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	5599.5 GR.	Duchesne Utah
16.	Check Appropriate Box To Indicate Nature of Notice, Report,	or Other Data

NOTICE OF INTENTION TO:		Bobbaldonia amarina					
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) Replace 1 (NOTE: Report result Completion or Recom	pump tre of multiple	REFAIRING WELL ALTEBING CASING ABANDONMENT* completion on Wel and Log form.)	X

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *
 - Pulled tubing & Reda Pump 11/9/76 1.
 - Replaced Reda Pump 11/10/76 2.
 - Reran tubing & new pump 11/12/763.
 - Well returned to sales 3:00 p.m. (MST) 11/12/76

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE District Superintendent	DATE _	November 17, 1976
(This space for Federal or State office use)			
APPROVED BY	TITLE	DATE _	

			•	
Form 9-331 (May 1963)	UNITED STATES	SUBMIT IN TRIPLICATE*	Form approved Budget Bureau	d. u No. 42-R142-
DEPAR	TMENT OF THE INTERI	OR verse side)	5. LEASE DESIGNATION	
	GEOLOGICAL SURVEY		14-20-н62-18	
	TICES AND REPORTS C		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
(Do not use this form for proj Use "APPLI	posals to drill or to deepen or plug b CATION FOR PERMIT—" for such pr	oack to a different reservoir.	UTE INDIAN T	
OIL X GAS OTHER		Tell Tree William	7. UNIT AGREEMENT NAM	ie.
NAME OF OPERATOR .		19 10 a los	8. FARM OR LEASE NAM	E
GAS PRODUCING ENTER	RPRISES, INC.	Market Market	POWELL FEE	:
ADDRESS OF OPERATOR	TUED COLORADO SOSOI		9. WELL NO.	
	WER, COLORADO 80201 clearly and in accordance with any	State requirements.*	4 10. FIELD AND POOL, OR	WILDCAT
See also space 17 below.) At surface				
1405' FNL & 1501' F	WL - SECTION 19, T1S,	R1W	BLUEBELL FII	
			SURVEY OR AREA	i i i i i i i i i i i i i i i i i i i
			SEC. 19, T19	5, R1W
4. PERMIT NO.	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12, COUNTY OR PARISH	
	5599.5' GR		DUCHESNE	UTAH
Check A	Appropriate Box To Indicate N	ature of Notice, Report, or O	ther Data	
NOTICE OF INT	ENTION TO:	SUBSEQU	ENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W.	ELL .
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CAS	SING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	r*
CHANGE OUT P	CHANGE PLANS	(Other)	of multiple completion o	n Well
(Other) OHILION OF 1	L_X_l .	Completion or Recomple	tion Report and Log form	n.)
proposed work. If well is direct nent to this work.) *	tionally drilled, give subsurface locati	ions and measured and true vertical	depths for all markers	and zones pert
nens to this workly				
CHANGE OUT REDA PU	MP AND RESTORE WELL TO	PRODUCTION.	•	
	DV THE BUILDINGS OF			
	BY THE DIVISION OF			
	AND MINING			
DATE: Mar	h 21, 192)			
\mathcal{L}	1.1			
BY:	U My well			•
			•	1
		•		•
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		·		-
. I hereby certify that the foregoing	is true and correct			
" W Al	n _i c	strict Superintendent	March	17 107
SIGNED	TITLE DIS	JULICE Duper Internacine	DATE	1/, 19//
C LI HINT				17, 19//
G. W. HUNT (This space for Federal or State of				17, 1977
			DATE	17, 1977

en e	Was a series of the series of	inger i viger ger gebruikt voorvoorboor van Manager (vers	PI		(
Form 9-331 (May 1963)	UNITED S DEPARTMENT OF GEOLOGICA	THE INTERIO	SUBMIT IN TR (Other instructi verse side)	ions on re-	Form approved Budget Bureau LEASE DESIGNATION A	NO. 42-R1424.
SUNE	DRY NOTICES AND orm for proposals to drill or l Use "APPLICATION FOR PEI	REPORTS C	N WELLS ck to a different reser		IF INDIAN, ALLOTTEE UTE INDIAN TF	OR TRIME NAME
1. OIL X GAS WELL X WELL	OTHER		MARIOENE		UNIT AGREEMENT NAM	E
	NG ENTERPRISES, IN	c.	Dingston 3019	77	POWELL FEE WELL NO.	
4. LOCATION OF WELL (Re See also space 17 below At surface	49 - DENVER, COLOR port location clearly and in ac	cordance with any S		10	4 D. FIELD AND FOOL, OR BLUEBELL FIF SEC., T., R., M., OR BL SURVEY OR AREA	LD
14. PERMIT NO.	15. ELEVATION	s (Show whether DF,	RT, GR, etc.)	12	SEC. 19, TIS	RLW 13. STATE
		9.5' GR			UCHESNE	UTAH
16.	Check Appropriate Bo	x To Indicate No 1	ature of Notice, Re		er Data	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	MULTIPLE COMP ABANDON* CHANGE PLANS	LETE	(Note: Re Completion	CIDIZING NGE OUT PU eport results of a	multiple completion on Report and Log form	n Well
proposed work. If nent to this work.) *	COMPLETED OPERATIONS (Clear) well is directionally drilled, gi	ve subsurface locati	ous and measured and	e erne verticar de	pths for all markers	and zones perti-
				•		
signed G.	the foregoing is true and correctly W. HUNT		TRICT SUPERIN	NTENDENT	DATE MARCH	29, 1977
(This space for Federa	at or State office use)	_ TITLE			DATE	

STATES

SUBMIT IN TRIPLE

Form approved.

•	· ·
	14-20-H62-1847, 1814

	MENT OF THE INTER SEOLOGICAL SURVEY	RIOR (Other instructions on re-	5. LEASE DESIGNATION AND SERLE 14-20-H62-1847	AL NO.
(Do not use cals form for propos Use "APPLICA	ICES AND REPORTS als to drill or to deepen or plug TION FOR PERMIT—" for such	ON WELLS back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE UTE INDIAN TRIBE	E NAME
OIL GAS WELL OTHER	,		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR .			8. FARM UN LEASE NAME	
GAS PRODUCING ENTERP	RISES, INC.		POWELL FEE	•
3. ADDRESS OF OPERATOR			9. WELL NO.	
P. O. BOX 749 - DENV			<u>L</u>	
4. LOCATION OF WELL (Report location of See also space 17 below.) At surface	early and in accordance with an	y State requirements.*	10. FIELD AND POOL, OR WILDCAT	
1405' FNL & 1501' FW	I - SECTION 10 TIC	nitt	BLUEBELL FIELD	
TAOS ING TOOL IM	5 - SECTION 19, 115	, KIW	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA	
14. PERMIT NO.	15. ELEVATIONS (Show whether D		SEC. 19, T1S, R11	J
AT. IMMIL SO.	· ·	r, Rr, GR, etc.)	12. COUNTY OR PARISH 13. STAT	Œ
	5599.5' GR		DUCHESNE UTA	Н
16. Check Ap		Nature of Notice, Report, or C	ther Data	
· —	<u> </u>		3	_
TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	_
FRACTURE TREAT	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	_
SHOOT OR ACIDIZE	BANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL C	HANGE PLANS	(Other)		7
(Other) CHANCE OUT PIIM	y	(Note: Report results	of multiple completion on Well	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OUT REDA PUMP & RESTORE WELL TO PRODUCTION

APPRO	OVED (3Y TH	HE DI	VISION	OF
OIL, G	AS, A	ND N	AININ	1G	
DATÉ:	~Fe	-6	3,	1978	
BY:	Λ		A	all	

18. I hereby certify that the foregoing is true and	correct	
18. I hereby certify that the foregoing is true and a signed of Manager of the signed	TITLE DISTRICT SUPERINTENDENT	DATE January 30, 1978
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

Form	9-331
May	1963)

UNITED STATES

Form approved. Budget Bureau No. 42-R1424.

٠.	LLASE	DESIGNATION	AND	SERIAL N	ο.
	1/4_	20-H62-1	84-	7 101	1.

	DEPARTMENT OF THE INTERIOR & GEOLOGICAL SURVEY	erse side)	5. LEASE DESIGNATION 14-20-H62-1	
	SUNDRY NOTICES AND REPORTS ON \ (Do not use this form for proposals to drill or to deepen or plug back to Use "APPLICATION FOR PERMIT—" for such proposals.		G. IF INDIAN, ALLOTTEE UTE INDIAN T	OR TRIBE NAME
OIL GAS WELL OTHER		7. UNIT AGREEMENT NA	мв 50	
2.	NAME OF OPERATOR		8. FARM OR LEASE NAM	
	COASTAL OIL & GAS CORPORATION		POWELL FEE	* "
3.	ADDRESS OF OPERATOR	<u> </u>	9. WELL NO.	
	P. O. BOX 749 - DENVER, COLORADO 80201		4	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			10. FIELD AND POOL, OR	
	1405' FNL & 1501' FWL - SECTION 19, T1S, R1W		BLUEBELL FI 11. SEC., T., R., M., OR B SURVEY OR ABEA	
			SEC. 19, T1:	S. RIW
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR,	et c.)	12. COUNTY OR PARISH	13. STATE
	5599.5' GR		DUCHESNE	UTAH
16.	Check Appropriate Box To Indicate Nature	of Notice, Report, or O	ther Data	
•	NOTICE OF INTENTION TO:	SUBSEQU	ENT REPORT OF:	-
	FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON*	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING W ALTERING CA ABANDONMEN	SING
	DEDAID WELL CHANCE DIANG	Other OPERATOR NA	ME CHANGE	IAI

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NAME OF OPERATOR WAS CHANGED FROM GAS PRODUCING ENTERPRISES, INC. TO COASTAL OIL & GAS CORPORATION EFFECTIVE MARCH 7, 1980 AS PER ATTACHED.

3. I hereby certify that the foregoing is true and correct		
SIGNED W. J. GOODEN	TITLE PRODUCTION ENGINEER	DATE <u>APRIL 18, 1983</u>
(This space for Federal or State office use)	. :	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424. DESIGNATION AND SERIAL NO.

	ENT OF THE INTERT	IOR verse side)	14-20-H62-184 6. IF INDIAN, ALLOTTEE	7, 1814
SUNDRY NOTION OF THE SECOND SE	UTE INDIAN TE	RIBE		
OIL X CAS OTHER MELL X WELL OTHER MAME OF OPERATOR COASTAL OIL & GAS CORP			N/A 8. FARM OR LEASE NAME POWELL FEE 9. WELL NO.	
P. O. BOX 749, DENVER, tocation of well (Report location elegates) At surface 1405' FNL & 1501' FWL S	early and in accordance with any	7 State requirements.*	#4 10. FIELD AND FOOL, OR BLUEBELL FIE. 11. SEC., T., R., M., OR B SURVEY OR AREA	LD
14. PERMIT NO.	15. ELEVATIONS (Show whether D 5599.5' GR.	of, RT. GR. etc.)	SECTION 19-T 12. COUNTY OR PARISH DUCHESNE	
NOTICE OF INTEN	TION TO:	Nature of Notice, Report, or C	Other Data SENT REPORT OF: REPAIRING T	FELL .
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	MULTIPLE COMPLETE ABANDON* CHANGE PLANS	SHOOTING OR ACIDIZING X (Other) (Note: Report results	of multiple completion	on Well
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is directionent to this work.) *	RATIONS (Clearly state all pertino mally drilled, give subsurface loc	ent details, and give pertinent dates, eations and measured and true vertic	including estimated dat al depths for all marker	e of starting ares and zones pert

PERFORATE AND ACIDIZE AS PER ATTACHED.

OF UTAH DIVISION OF OIL, GAS, AND WINING



S. I hereby certify that the foregoing is true and correct		
SIGNED	TITLP RODUCTION ENGINEER	DATEAPRIL 22, 1983
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

POWELL FEE #4 (GPE) (WORKOVER)
Bluebell Field
Duchesne County, Utah
AFE: WI: 94.6%
ATD: 13,000' SD: 8-9-71
GPE, Inc. Oper.
10-3/4" @ 1000'; 7" @
11.510';

Sec 19-T1S-R1W.

- $\frac{8-1-80}{\text{dwn; RU 4-way valve \& rev out pmp w/1200 psi; pmp stuck in tbg; could not pmp it up or dwn; RU Delsco WL; will attempt to jar pmp loose & bring out of hole; If unable to do so, will perf tbg w/4 mini-jets; break circ & circ until able to move in pulling rig.}$
- RU Delsio WL & RIH; found pmp @ 10,048'; ret pmp & POH; hookup Triplex & attempt to circ well; could not circ; ret standing valve w/WL; RU hot oil service & pmpd 200 bbl 270°F wtr (prod wtr) dwn tbg & 250 bbl dwn csg & 50 bbl dwn tbg; shut well in.
- 8-2-80 Drpd standing valve; press 500-3000 psi; plugged flw line w/dry wax; pmpd out flw line; left well circ.
- 8-4-80 Drpd pmp @ 9:00 AM; pmpg well to prod 12,00 NOON 132 SPM @ 1800 psi.
- 8-5-80 Pmpd 200 BO, 250 BW over 24 hrs; 132 SPM @ 1800 psi. Drop f/report.
- RU Oslsco wire lines to pull 063 Hydraulic shear standing valve and pull. Fluid level @ 3700' St. valve @ 10650' CWC: \$1,050
- RU Invader Hot Oil Service & pump 200 bbl 270° formation H2O down tbg @ 1.5 BPM Pump 200 bbl 210° formation H2O dwn csg. Pump 70 bbl 200° formation H2O tbg drop std valve and pump dwn. Circ. w/waukeshaw circ @ 350 # @ pumps cont all nite.
- $\frac{3-23-82}{2}$ Rig up invader hot oil pump 200 bbl 190° oil dwn circ well 3 hrs. drop hyd pump put well on prod.

AFE #13567 TO PERFORATE & ACIDIZE

Circulate out 031 pump. RU Delsco & pull standing valve. RU lighting & hot oil w/ 200 bbl 215° F lease crude & 100 bbl 225° F form water down casing & SI. RU Delsco wireline & run PBTD w/spang jars, 9' sinker bars & 2-1/8" No GO to 12,750'. Start dragging 12,750' - POOH & RD. CWC: \$236

 $\frac{4-8-83}{5000}$ Pump 60 bbl formation water down tubing & up casing - ND production tree & NU 5000 psi valves. RU OWP & pressure test lubricator and top-side valves to 5000 psi. Perf 7" 23# casing w/2" decentralized tubing gun:

Depths		<u>Holes</u>
11,049' - 56' 11,069' - 75' 11,083' - 91' 11,169' - 72' 11,172' - 76' 11,176' - 80' 11,179' - 204' 11,209' - 17'	2 SPF 1 SPF 1 SPF 2 SPF 1 SPF 1 SPF 1 SPF	14 6 8 6 4 8 5
11,209 - 17	2 SPF	12

11,261' - 67' 2 SPF 12 GR-CBL depths total: 71 holes. FL constant @ 4250'. No pressure increase - well dead - SI Open tbg - slight blow - press TSTM died in 5 minutes SION CWC: \$9532 POWELL FEE #4
BLUEBELL FIELD
DUCHESNE COUNTY UTAH
Perfs:

- RU Bright swab service & run blanking sleeve. RU Halliburton hold safety meeting & pressure test lines 8500 psi. Pump 6 stages of 1000 gallons 20% HCl followed by 1000 gallons 20% HCl w/500 lbs ben%oic acid flakes & 1500 gallons formation water w/28 ball sealers pump @ 8 BPM w/pressure increasing from 2000 psi to 6410 psi. Held 2450 psi on annulus. Pumped 1000 gallons 20% HCl. 1000 gallons 20% HCl w/500 lbs benzoic flakes @ 8 BPM & 5700 psi casing pressure increase to 3300 psi SD & bleed casing pressure to 2500 psi. Resume pumping casing pressure increase to 2800 psi. Displace acid w/175 bbls formation water while maintaining 2500 psi on casing via relief valve. Pump 14 bbls formation water down annulus @ 2.5 BPM & 2500 psi. ISIP = 2540 psi 10 min 1510 psi 30 min 550 psi. RD Howco/RU Bright to swab. SITP = 0 psi SICP = 0 psi Made 23 swab runs. IFL 800' FFL = 2000'. Rec approximately 145 bbls water & 15 bbls oil to pit. SDFN. Note FL runs 9 12 @ 2600' CWC: \$39,831
- RU to swab made 7 runs. Rec. 50 BF IFL = 2000' FFL = 2000' well trying to flow. RIH & open equalizing tool in blanking sleeve. RIH w/sinker bars & bullnosed spear to pull blanking-sleeve made 2 runs w/2 tools could not pull. Note: lost part of slips on last run. Make 6 swab runs. IFL = 2000' FFL = 3000'. Rec. 40 BF Well trying to flow. RD & released Bright. SDFN CWC: \$42,807
- 4-11-83 SITP = 375 Open to tank died in 5 minutes.
- MIRU Gibson rig #73. SITP = 325 psi. Blow dead in 10 minutes. Pump 60 bbls 190°F formation water down tubing ND tree NU BOP's. Release & equalize Otis permalatch packer. POOH w/tubing & BHA: 58 stds 2-7/8" AB seal lok tubing, 108 stds 2-7/8" N-80 EUE, 1 4' X2-7/8" tbg. sub, 1 25' series V Nat'l pump cavity, 1 4' X 2-7/8" tbg sub, 1 Otis tbg seal divider, 1 Otis #12 permalatch packer. Note: BHA relatively free of scale & parafin. Pump 50 bbls 180° F formation water down casing while pulling tubing. TIH w/46 stds kill string. SI well. Inspection pump cavity & blanking sleeve seal OK fishing neck on blanking tool split cavity to Nat'l for exchange Otis seal divider & pkr seals pitted & corroded send to Otis to redress. CWC: \$46,942
- SITP = 0 SICP = 0 Pump 40 bbls 180°F formation water down tubing NU annular. BOP's & POOH w/kill string. NU BHA as follows: 6.0' Otis #12 permalatch packer, 1.2' Otis tubing seal divider, 4.2' 2-7/8" N-80 tubing sub., 24.4' Nat'l series V pump cavity, 6.0' 2-7/8" N-80 tubing sub. TIH w/108 stds & 1 single 2-7/8" N-80 and 58 stds AB P-105 2-7/8" tubing. ND annular BOP & set packer w/8,000 lbs tension. ND BOP's NU prod. tree. RU & TIH w/swab & sinker bars FL = 4250'. POOH & pump down stding valve fill hole & press. test to 1500 psi X 10 min OK. NU hydraulic pump lines & circ. well SDFN. CWC: \$51,810
- 4-14-83 RD Gibson & road to Vernal. Well circulating overnight. Pump down 041 pump. Start pumping 103 BO/11 hrs. Water no gauge. CWC: \$55,136
- 97 BO in 2 hrs. Well stopped pumping @ 10 FM 4-13. Well kicking small amounts of fluid circ out pump & rec. piece of rubber @ 1/4" x 6" long. Pump down 063 pump & resume pumping @ 12 noon. 8 AM 4-15 16 BO in 18 hrs lost 30 BW. CWC: \$55136
- Circulate out 063 pump w/200 psi pressure test stdng valve to 1500 psi OK RU Delsco & pull stnding valve Rec. $1\frac{1}{2}$ " piece hard wire seating base for pmp scored FL 3500' Pump 30 bbl formation wtr down tbg & drop standing valve Circ ON 1070 BLTR CWC: \$58,640
- $\frac{4-17-83}{\text{w}/90 \text{ MCFD}}$ Drop rebuilt 063 pmp @ 6:15 AM start pumping @ 7 AM. 185 BO 435 BW 24 hrs w/90 MCFD. 122 SPM 2100 psi 255 RPM 635 BLTR.
- 4-18-83 163 BO 400 BW 186 MCF/24 HRS. 124 SPM TP = 2200 PSI 300 RPM. 235 BLTR

POWELL FEE #4
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
PERFS:

- $\frac{4-19-83}{300}$ 172 BO 543 BW 143 MCF/24 hrs. GOR = 831 124 SPM 2200 PSI 300 RPM Rec. 308 BW overload.
- $\frac{4-20-83}{124}$ 176 BO 545 BW 143 MCF/24 hrs. GOR = 813 Rec. 853 BW overload 124 SPM 2000 PSI 300 RPM
- $\frac{4-21-83}{126}$ 192 BO 351 BW 148 MCF GOR = 771 Rec. 1204 BW overload 126 SPM 300 RPM 2400 PSI
- 4-22-83 197 BO 371 BW 153 MCF/24 hrs. 126 SPM 300 RPM 2400 psi RECOMPLETED 4-22-83

Form 9-330 (Rev. 5-63)		4	UI	VITED	STA	ATES	SUBMI	T IN	DUPLICATE (See	Man	Form Budge	approved. et Bureau No. 42-R355.5.
	DE	PAR	TME	EN' DI	F Th	HE IN	TERIOF	₹	struc reverse de	on 5. LE	ASE DESIGN	ATION AND SERIAL NO.
			GEO	LOGICA	L SI	JRVEY	<i>.</i>		reversoren	ue,		-18471814
												LOTTEE OR TRIBE NAME
WELL CO	MPLE.	TION	OR	RECON	APLE	TION	REPORT .	AN	D LOG*	UTI	INDIAN	I TRIBE
1a. TYPE OF WEI	L:	OIL	LL X	GAS WELL		DRY -	Other			7. UN	IT AGREEME	NT NAME
b. TYPE OF COM	PLETION	ī:			- -	· · · · · · · · · · · · · · · · · · ·			4	N/A	7	
WEW	WOLK	X DE	EP-	PLUG BACK] Di	ESVR.	Other			8. FA	RM OR LEAS	E NAME
2. NAME OF OPERA	TOB									JAN	IES POWI	ELL FEE
CO.	ASTAL	OIL 8	GAS	CORPOR	ATIO	N			ANATEIR	9. W	ELL NO.	
3. ADDRESS OF OPE	RATOR					1	DIE (C	I		TW	#4	
				ENVER, C			عطاااا			10. F	IELD AND PO	OOL, OR WILDCAT
4. LOCATION OF WE	LL (Repor	rt locati	on clea	rly and in a	ccordan	ce with an	Se requir	emen	1983	BLU	JEBELL I	FIELD
At surface 14	05' FN	TL & 1	.501 '	FWL			IIIII AF	'K Z	. 1 1000	州"	EC., T., R., M R AREA	., OR BLOCK AND SURVEY
At top prod. in:	terval rep	orted be	low S	SAME			111/1		- MINI	NG		
At total denth							DIV OF	OIL.	BAS & MIN	-) m10 p1rr
At total depth	SAME				1 14.	PERMIT NO		DATE	ISSUED	12. c	OUNTY OR	9-T1S-R1W 13. STATE
							t	0	5-71	1	ARISH CHESNE	UTAH
15. DATE SPUDDED	16. DAT	E T.D.	EACHE	D. 17. DATE	COMPL	013-300 . (Ready t	o prod.) 18		VATIONS (DF, RE			. ELEV. CASINGHEAD
8-9-71	1	8-71		RECOME	CIMA	10-2	26-71		5599.5 GR			_
20. TOTAL DEPTH, MD		·		K T.D., MD &		22. IF MUI	LTIPLE COMPL.	,	23. INTERVAL	LS BOTA	RY TOOLS	CABLE TOOLS
13,505'		13.	466			HOW)	IANT-		DRILLED		-TD	NO
24. PRODUCING INTE	EVAL(S),	OF THIS	COMP	ETION-TOP	BOTTO	M, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE
											. [
WASATCH 1	1,049'	- 13	3,416	5†								NO
26. TIPE ELECTRIC	AND OTHE	R LOGS	RUN				,		-		27.	WAS WELL CORED
SP-DIL: GR	-CBL:	GR-BI	ICS									NO :
23.							port all string	set		ING RECORD	· .	
10-3/4"		0.5#		1000 t		_	15"			SX	·	AMOUNT PULLED
10-3/4		& 26i		11,51	_	_	8-3/4"		450			-
	2511	u 201			 	_		-				
	_		·			_		<u> </u>	•			
			T.TNTE	R RECORD					30.	TUBIN	RECORD	<u> </u>
SIZE	TOP (3	wn)		OM (MD)	BACKS	CEMENT*	SCREEN (M		SIZE		SET (MD)	PACKER SET (MD)
5"	11,32			13,510'		0 SX	\\		2-7/	1	434'	10,434
										l		-
31. PERFORATION RE	CORD (Int	erpal, s	ize and	number) F			32.	A	CID, SHOT, FR.	ACTURE, (EMENT SO	UEEZE, ETC.
11;869: =	75: 56	į)		11,20 11,26)9¦ -	$\frac{17}{67}$; {8	DEPTH IN	CERVA	L (MD)	AMOUNT A	ND KIND O	P MATERIAL USED
11:983; =	91; {8	}} ·		11920	, <u> </u>		11,049'	_	13416 14	,000 GA	AL 20% H	IC1
ĪŢ,ŢŽ; -	76; (4	}								d 9,000) GAL F	ORMATION WATER.
tt;t98' = 2	204 ' (5	3	TOTA		HOLE							
OLD PERFS 11	, 974'	- 13,	416	TOTAI	: 2	13 HOLI	Ξ\$:
33.*							DUCTION					
DATE FIRST PRODUCT	LION					gas lift, p	oumping-eize	and	type of pump)	•	shut-in	
4-22-83				IC PUME								PRODUCING
DATE OF TEST		TESTED	0	HOKE SIZE		D'N. FOR T PERIOD	OIL—BEL.		GAS—NCF.	1 .	er—BBL.	GAS-OIL BATTO
4-22-83	24	Dr. ====	P	NA	-		197	MO=	153	37		GRAVITY-API (COPE)
FLOW. TUBING PRESS.	j	PRESSU Ta	KE 2	ALCULATED	E i	—BBL. O.7	GAS	53	, WA3	371	011	GRAVITY-API (CORR.)
NA 34. DISPOSITION OF		IA . used to	r tuel	vented, etc.)	<u>T</u>	97	1 1				WITNESSED	BT
PAUL VOILEON OF '	(, .	,									

that the foregoing and attached information is complete and correct as determined from all available records

TITLE PRODUCTION ENGINEER

FUEL & SOLD 35. LIST OF ATTACEMENTS R. J. LEWIS

DATE APRIL 22 1983

'orm 3160-5 November 1963) Formerly 9-331)	UNIT DEPARTMENT	STATES F THE INTERI	OR (Other fastraction of the street of the s		Budget Bureau No. Expires August 31, LEASS DESIGNATION AND	1085
		AND MANAGEMENT	•	14	4-20-H62-1847,	L814
SUP	NDRY NOTICES A	ND REPORTS C	ON WELLS	1.	F SPOLE, ALLOTTES OF	
(De set set thi	form for proposals to drill Um "APPLICATION POS	I or to Seepen of Mur b R PERMIT—" for such of	TO THE PROPERTY PROPE	anar.	te Indian Tribe	2
OC. 1771 040	n		Can Daso	1813	PRIT ADDRESS NAME	
NAME OF OPPLIES	U 97838		1	1 2 1 1	A 96-50	
	1 0i1 & Gas Corpo	oration	AN 03 198 \$		well Fee	
P.O. Bo	• • • • • • • • • • • • • • • • • • •	Colorado 80201	D#+XWN OF		PRIL DO.	
POCTATION OL ALETT	Report location clearly and (ww.)	is accordance with any	La de la	30.	PISLO AND POOL, OR WIL	PCAT
At surface		the same on age.	Alexander (1997) Marie (1997)		uebell	
٠.	1405' FNL & 1501	L' FWL	•	32.	STEVET OF ARA	3 70
				Se	ection 19, T1S-	·R1W
/2 013 200	<u> </u>	ATIONS (Show whether Br.	ST, GL, 696.)	12	COURST OR PARME 31	STATE
43-013-3001		5599.5 GR				tah
	Check Appropriate	Box To Indicate N	ature of Notice, Re	port, er Other	Desta	
•	POTICE OF LITERTION SO:				Areas es:	
TEST WATER 88.09-0			TATES SECTORY		SEPARLING WELL	X
PRACTURE TREAT	ADARBON*	OMPLETTE -	PRACTURE TREATS	· ·	ALTERING CARING	
						1 1
BEPAR WELL	CHAPOS PLA	M8	(Other)		TOTAL DOLL MENA.	
(Other)	CHAPSE PLA COMPLETED OPERATIONS (C) well is directionally drilled	learly state all pertinent d. give subsurface beati	(Other) (Nove: Rep Completion details, and give perti- uns and measured and	ort results of me	altiple completion on W	_
(Other) Buscaist reprosts of proposed work. If next to this work.)	CHAPSE PLA COMPLETED OPERATIONS (C) well is directionally drilled	Plearly state all pertisent d. give subsurface heati	(Other) (Nors: Rep Completion details, and give perti ums and measured and	ort results of me	altiple completion on W	_
(Other) Buscasse recrease of proposed work. If next to this work.) 1. MIRU. 2. DO 7"	CHAPSE PLA COMPLETED OPERATIONS (C) well is directionally drilled 11-	learly state all pertisons degree subsurface beating the subsurface beating with the second s	(Other) (Nors: Rep Completion details, and give perti- und and measured and 18-88: & pkr. 330 . Isolate	ort ternito of me or Recoupletion in the series dates. Include true vertical dept	altiple completion on W Report and Log form) fing estimated date of a the for all markers and	_
1. MIRU. 2. DO 7" Squee 3. DO 7"	NU BOPE. POOH pkr @ 11,296'. ze csg leak w/15c csg to 7740'.	learly state all pertisent decided with the state of the	(Other) (Nors: Rep Completion Grails and give perti- uns and measured and 18-88: S pkr. 030'. Isolate nt + additives for 15 min.	csg leak	altiple completion on W Report and Log form) fing estimated date of a the for all markers and	_
1. MIRU. 2. DO 7" Squee 3. DO 7"	NU BOPE. POOH pkr @ 11,296'. ze csg leak w/15	learly state all pertisent decided with the state of the	(Other) (Nors: Rep Completion Grails and give perti- uns and measured and 18-88: S pkr. 030'. Isolate nt + additives for 15 min.	csg leak	altiple completion on W Report and Log form) fing estimated date of a the for all markers and	_
1. MIRU. 2. DO 7" Squee 3. DO 7" 4. POOH	NU BOPE. POOH pkr @ 11,296'. ze csg leak w/15c csg to 7740'.	21-88 thru 12- w/2-7/8" tbg Set RBP @ 11,0 0 sxs c1 "G" cr Test to 2800 # 1/8" mill. C0	(Other) (Nors: Rep Completion Getalls and give perti- uns and measured and 18-88: S pkr. 030'. Isolate nt + additives for 15 min. 5" Liner to 1:	csg leak (0.3,2201.	altiple completion on Wileport and Log form) fing estimated date of the for all markers and	_
1. MIRU. 2. DO 7" Squee 3. DO 7" 4. POOH 5. RIH w	NU BOPE. POOH pkr @ 11,296'. ze csg leak w/15c csg to 7740'. w/RBP. RIH w/4-	learly state all pertisent decided with the substract beat of the	(Other) (Nors: Rep Completion Getalls and give perti- uns and measured and 18-88: S pkr. 030'. Isolate nt + additives for 15 min. 5" Liner to 1:	csg leak (0.3,2201.	altiple completion on Wileport and Log form) fing estimated date of the for all markers and	_
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"See Instructions on Reverse Side

Form 3160-5 (December 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM A	\PPR (OVE)
Budget Bureau	ı No.	1004	-0135
Expires: Sept	tembe	r 30.	1990

5. Lease Designation and Serial No.

14-20-н62-1847, 1814 6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

Hto Indian Tribo

		ote indian fribe
SUBMIT	IN TRIPLICATE	7. If Unit or CA. Agreement Designation
I. Type of Well	<u> </u>	1990 CA 96-50
☐ Oil ☐ Gas ☐ Other		8. Well Name and No.
2. Name of Operator	Othision	Powell Fee #4
Coastal Oil & Gas Corporation	OIL GAS & S	9. API Well No.
Address and Telephone No.		43-013-30017
P. O. Box 749, Denver, Colora		
Location of Well (Footage, Sec., T., R., M., or Survey De	scription)	Bluebell Bluebell
1405' FNL & 1501' FWL		11. County or Parish, State
Section 19, T1S-R1W		
		Duchesne, Utah
. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NO	TICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYP	E OF ACTION
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
		equest to Flare Gas
	Ra	ote: Report results of multiple completion on Well Completion or completion Report and Log form.)
. Describe Proposed or Completed Operations (Clearly state all	pertinent details, and give pertinent dates, including estimated	nated date of starting any proposed work. If well is directionally drille
give subsurface locations and measured and true vertica	i depuns for all markers and zones pertinent to this wo	rk.)*

Coastal Oil & Gas Corporation hereby requests permission to flare gas from the abovereferenced well under NTL-4A, Paragraph III, Section A, Emergencies.

Coastal sells the gas produced from this well to Gary-Williams Energy Corporation. Due to the fire at the Gary-Williams plant in the Bluebell Field, the plant will be out of service for 3 to 4 weeks for repairs. Since there is no other market for the gas during this time period, Coastal requests permission to flare the gas. The above-referenced well produces approximately 41 MCFPD.

14. I hereby certify that the foregoing is true and correct	
Signed / Kille Wall Dev Title	Regulatory Analyst
(This space for Federal or State office use)	ACCEPTED BY TENTION OF
Approved by Gonday Federal approval of this action	OF UTAH DIVISION OF
Conditions of approval. if any: 18 required before commencing	OH, GAS, AND MINING
Operations.	DATE: 8-13-90
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully or representations as to any matter within its jurisdiction.	to make to any department be accept of the United States any filise. Itentious or fraudulent statements

Form 3160-5 June (990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Express March 31, 1003

Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-H62-1847, 1814

SUNDRY NOTICES AND RE	14-20-н62-1847, 1814	
Do not use this form for proposals to drill or to de	6. If Indian, Ailottee or Tribe Name	
Use "APPLICATION FOR PERMIT	Ute Tribe	
SUBMIT IN TRIP	LICATE	7. If Unit or CA, Agreement Designation
Type of Weil Oil Gas Weil Weil Other		CA #9650
Well Well Other Name of Operator		8. Well Name and No.
Coastal Oil & Gas Corporation		Powell Fee #4
Address and Telephone No		9. API Well No. 43-013-300.7/
P.O. Box 749 Denver, CO 80201-	0749 (303) 573–4476	10. Field and Pool. or Exploratory Area
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)		Bluebell
1405' FNL and 1501' FWL		11. County or Parish, State
Section 19, T1S. R1W		Duchesne County, UT
CHECK APPROPRIATE BOX(s) TO IND	DICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change or Plans
- V	Recompletion	New Construction
_X Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
That Notificial House	Altering Casing	Conversion to Injection
	X Other Revised Site Security Diagram	Dispose Water
3. Describe Proposed or Completed Operations (Clearly record)	Dragram	(Note: Report results of multiple completion on Well- Completion or Recompletion Report and Log form.)
 Describe Proposed or Completed Operations (Clearly state all pertinent details give subsurface locations and measured and true vertical depths for all 	s. and give pertinent dates, including estimated date of starting a markers and zones pertinent to this work.)*	any proposed work. If well is directionally drilled.

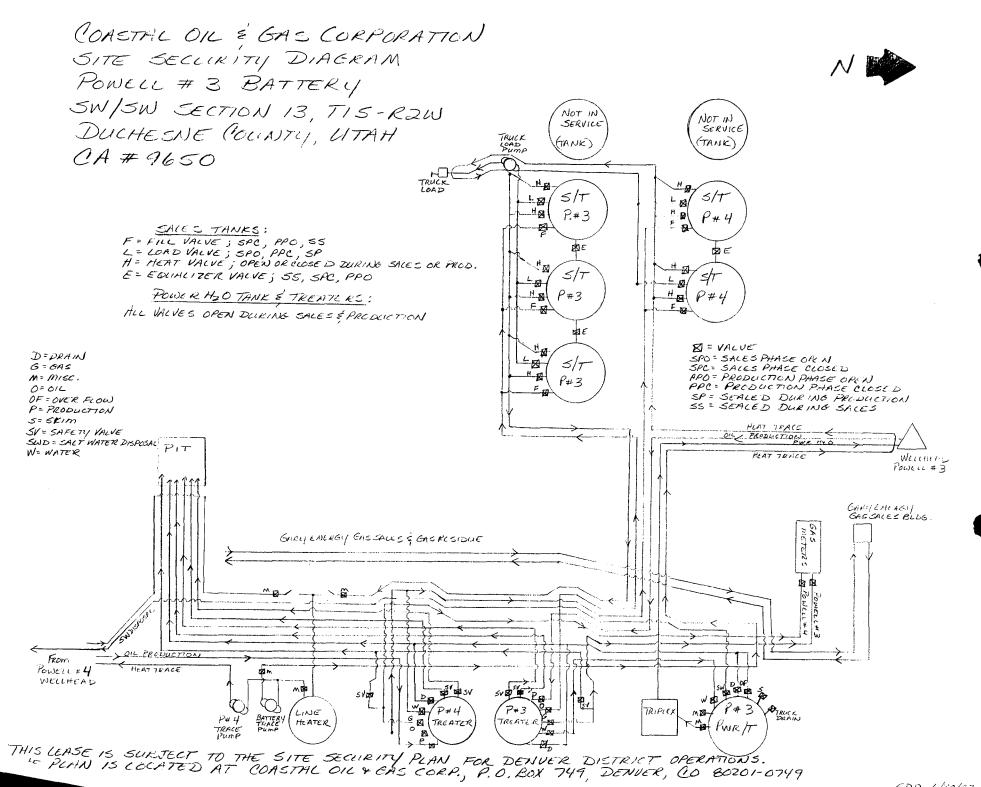
Please see the <u>revised</u> Site Facility (Security) Diagram from the above-referenced location.



DIVISION OF OIL GAS & MINING

Signed Signed	Regulatory Analyst	Data 6/30/92
(This space (or Federal or State office use)		Date 0730792
Approved by	Title	Date

Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



FDD 6/20/92

V. OF OUR GAS OF MAN APPLICATION FOR	TED STATES IT OF THE INTERIOR LAND MANAGEMENT ID REPORTS ON WELLS or to deepen or reentry to a different reservoir. PERMIT - " for such proposals IN TRIPLICATE	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. 14-20-H62-1847, 1814 6. If Indian, Allottee or Tribe Name Ute Tribe 7. If Unit or CA, Agreement Designation
1. Type of Well		CA #9650
X Oil Gas Well Other		8. Well Name and No.
2. Name of Operator		Powell Fee #4
Coastal Oil & Gas Corporation 3. Address and Telephone No.	· · · · · · · · · · · · · · · · · · ·	9. API Well No.
P.O. Box 749, Denver, CO 80201-074	9 (303) 573-4455	43-013-30071 10. Field and Pool, or exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey De	scription)	Bluebell
1405' FNL & 1501' FWL Section 19-T1S-R1W		11. County or Parish, State
Section 19-113-RIW		Duchesne Co. Utah
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT	
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	X Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
	X Other Perf & Acidize	Oispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	cal depths for all markers and zones pertinent to this work.)* Ocedure for work to be performed on the sub	ject well.
14. I hereby certify Rat, the foregoing is true and correct	/ Sheila Bremer	
Signed Aprila Breme	Title Environmental & Safety Analyst	Date 6/16/97
(This space for Federal or State office use)		
Approved by	Title	Date
Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any person or representations as to any matter within its jurisdiction.	knowingly and willfully to make to any department or agency of the Unite	d States any false, fictitious or fraudulent statements

POWELL 4 #1-19A1 Section T1S R1W Altamont Field Duchesne Co. Utah

PROCEDURE:

- 1. MIRU PU. NDWH NUBOP. POOH w/rods. PUH above leak in 7" casing @ 3324-3387'. Spot 200 sx cmt(call Howco for cmt rec.), PUH out of cmt and squeeze hole. PUH rev tbg clean. POOH w/tbg.
- 2. RIH w/6" drag bit on 2-7/8" tbg. Drill out cmt. PT csg to 500 psi. RIH and circ sand off RBP, POOH.
- 3. RIH w/retr head on 2-7/8" tbg. Rlse RBP, POOH.
- 4. RIH w/4" GR on slickline to chk PBTD. If well needs to be cleaned out, RIH w/5" clean out tools. Clean out to 13,220'. POOH.
- 5. MIRU Wireline Co. to perforate the following Wasatch interval w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree phasing.

11,071-13,207' 66' 198 holes

Tie into Schlumberger Dual Ind log dated 9/10/71 and OWP CBL dated 10/21/71 for depth control. Monitor all fluid levels and pressures.

- 6. MIRU Dowell CTU. Acidize perforations from 11,071-13,220 per attached procedure. If insufficient volume of spent acid water is not returned to surface, RIH w/retr pkr on 2-7/8" tbg and set @ 11,000'. Swab load back. POOH w/tbg.
- 7. RIH w/4-1/2" PBGA, SN, 7 jts of 2-7/8" tbg, TAC on 2-7/8" tbg. SN depth and pump size will be determined from anticipated fluid volumes.

Coastal

Powell Fee #4 Sec. 19 T1S R1W

Acid Wash, Scale Removal and Stimulation Treatment

- 1. MIRU 1.75" CTU with 3" O.D. Jet Wash Tool assembly. Test coil and rig up with nitrified inhibitor.
- 2. RIH to top of liner performing periodic weight checks, pump at minimum rate with nitrogen while TIH.
- 3. Observe drag once inside liner. The liner has had significant scale build up which has recently been milled out with a service rig. Debris may still be present in this section of the well.
- 4. Make a pass with the coiled tubing beyond the perforations. Observe pick up weights and other indicators pull back above the top perforations at 11071' while pumping acid treatment. Wait to get acid to end of tubing prior to pulling back up hole.
 - Acid to be pumped with a 30% nitrogen by volume of acid assist. (800 scf/bbl).
 - Pump 10,000 gallons of 15% HCL w/N2 as described below. Transports will have 28% HCL that will be diluted on the fly through a flowmeter.
 - Take weight checks while jetting in hole to ensure tubing stays free of debris.
- 5. With acid at nozzle perform weight check. Use weight check as baseline for the treatment.
- 6. POOH jetting at maximum rate across perforated intervals provided by Co. Rep.
- 7. Time penetration rate to have half of the acid away on initial pass to top of perforations. Continue to jet across perforations while running back in hole to bottom of perforated intervals.
- 8. Flush coiled tubing using a 10 bbl pill of soda ash and nitrogen while on bottom.
- 9. With acid away and flush pushed beyond nozzle begin jetting with nitrogen to unload stimulation fluids and acid from well. Jet at 1500 to 2500 scf/min with tubing at bottom perfs.
- 10. Begin pulling out of hole jetting with nitrogen after having pumped for 1 hour on bottom. Continue to jet with nitrogen while pulling out of hole or until liquid returns cease. Estimate total fluid recovery and be prepared to jet longer if necessary.

Safety:

Be sure to have all personal protective equipment out, on and accessible. Eye wash facility checked and filled to appropriate levels, place up wind in convenient area.

GREATER ALTAMONT FIELD POWELL #4-19A1 Section 19 - T1S - R1W Duchesne County, Utah

Wasatch Perforation Schedule

Schlumberger	O.W.P.
Dual Ind - Lat.	Bond Log
Runs 1 & 2	Run #1
(9-10/71)	(10/21/71)
11,071	11,063
11,120	11,112
11,126	11,118
11,151 11,170 11,238 11,293 11,302	11,143
11,170	11,162
11,238	11,230
11,293	11,285
11,302	11,294
11,307	11,299
11,366	11,357
11,406	11,397
11,408	11,399
11,431	11,422
11,444	11,435
11,491	11,482
11,880	11,874
11,894	11,888
11,962	11,957
11,972	11,967
12,004	12,000
12,027	12,023
12,060	12,055
12,096	12,092
12,120	12,116
12,178	12,173
12,212	12,208
12,230	12,226
12,242	12,236
12,280	12,276
12,355	12,349
12,373	12,367
12,579	12,576
12,604	12,600

Schlumberger	O.W.P.
Dual Ind - Lat.	Bond Log
Runs 1 & 2	Run #1
(9-10/71)	(10/21/71)
12,620	12,616
12,628	12,624
12,681	12,679
12,734	12,733
12,741	12,740
12,743	12,742
12,743 12,749	12,747
12,787	12,783
12,799	12,795
12,812	12,809
12,832	12,828
12,870	12,866
12,886	12,882
12,898	12,895
12,933	12,930
12,951	12,949
12,962	12,960
12,968	12,966
12,972	12,970
12,986	12,985
12,991	12,990
13,024	13,022
13,031	13,030
13,041	13,040
13,051	13,050
13,083	13,082
13,104	13,103
13,119	13,118
13,145	13,144
13,160	13,159
13,181	13,180
13,197	13,196
13,207	13,206

66 ZONES

S. H. Laney 6/23/97

1d- Attant Bhelieu CASTAL OIL & GAS CORP. Service Co. Amt Rig 818 Well Amen (4) \$1-1941 Caty Touches State Latale Date May 13, 1997 Foreman - for duis CSG DATA C 1034" 40,5 # SIZE WI. GRADE FROM 5-12- 1000 \$ 405 Suga 10001 23-26 ع محک 11.510' 18" 11.320 13.510' BREIF COMPLETION SUMMARY DOOD WI PART A Try - 2 SOLATE 089 LAKE 039 lash (512.97) 3324'- 3387' - (6332)-Try in bold as show Below: 3324.45' - 3387.77' (43.32) Blm. 105 1074 H8789. Between D @ 7" 23" 826+ Surf 11,510' # 7525-7650 Hole sqr2d in1984 #7623-7717 holesq21d in 1988 74 761. B.R e 11,048,761 (5-12-97) FINAL STATUS &B. 16,00 1.00 They throse BRA Tope Alm 1LTG 54 185 331 HS 278 DE 85 729 Mrs 45 Sept Mighe 1.10 11,320' Media A Tog. <u>31.63</u> 401 Steel Try plug Deeps: 12,069'-13,360' 5.n.e 10,343.491 E.O.T. 10,379.88' LEFT aut. 4/2" O.D. 586.A. 4' TOQ S.b PBTD /3,220 5 th 2/8" Tog. (ALL B. MA.) I.D. 13510' 7" Auch/est

FORM APPROVED Form 3160-5 Budget Bureau No. 1004-0135 (June 1990) DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 **BUREAU OF LAND MANAGEMENT** 5. Lease Designation and Serial No. 14-20-H62-1847, 1814 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals Ute Tribe 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE CA #9650 1. Type of Well Gas X Oil Well 8. Well Name and No. Powell Fee #4 Name of Operator Coastal Oil & Gas Corporation 9. API Well No. 3. Address and Telephone No. 43-013-30071 P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455 10. Field and Pool, or exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Bluebell 1405' FNL & 1501' FWL Section 19-T1S-R1W 11. County or Parish, State Duchesne Co. litah CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Please see the chronological procedure for work performed on the subject well. DIV OF CIL. GAS & MINING 14. I hereby certify that the foregoing is true and correct Bonnie Carson Title Sr. Environmental Analyst

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

(This space for Federal or State office use)

Conditions of approval, if any;

Approved by

10/19-22/94 Broken pin on btm of 47th 7/8" rod @ 4400'. Unable to fish rods. Swabbed down well and POOH with tbg. Latched onto rods. POOH with rods and pump. Replaced TAC and reran tubing. Returned to production.

TC:\$13,000

2/13-14/95 7/8" pin break on top of 72nd rod, 1991 EL @ 5025'. Replace 4 7/8" rods.

TC: \$5945

2/18-19/95 7/8" pin brk on btm of 41st rod @ 4250'. 1991 el. Lay Down 7/8" rod taper. Replaced with 136 new EL rods with LTV couplings.

TC: \$17,557

7/5-8/95 Pump pull rod parted. Could not fish pump. Rlse tbg anchor. Swab dn to 2400'. Swab run to SN w/160 jts out of hole. POOH w/tbg. RIH w/tbg anchor, set @ 10,595'. Anchor slipping. POOH RIH w/anchor set @ 10,579'. RIH w/1-1/2" pump. Return to production.

TC: \$22,050

12/28-

12/30/95 3/4" part @ 7825'. 92 EL. V. Waxy - pumped 1100 bbls water in 3 days. RIH w/ 1-1/2" pump. Replaced 4 3/4" rods at part.

TC:\$8964

4/1-2/96 CO pump and Pol rod

TC:\$5168

MIRU. POOH w/rod part to 3/4" pin brk @ 7700'. Pmp'd dn csg w/300 BW. Attempted to fish rods, still floating in heavy wax. Pmp dn csg w/380 BW. Bled 1000 psi off 7" csg. Well flowing to frac tank @ 1-1/2 BPM @ 100-150 psi. Killed well w/10# BW. Rlsed TAC w/swivel. Stripped OOH w/tbg and rods. RIH w/plugged tbg, pumping out as needed. RIH w/RBP and pkr, Set RBP @ 11,048'. Located hole in csg @ 3324-3387'. Pumped into @ 2 BPM and 450 psi. POOH w/pkr. RIH w/2-7/8" tbg to 10,380'. RIH w/rods. Had to clear tbg of paraffin. Costs will be included in Csg Repair AFE

TC: \$35,364

8/18-9/10/97 AFE to repair csg, perf & acidize. MIRU. POOH w/rods and tbg. Ran prod log. Flow originating @ 3330' and going dn behind pipe to 9650'. Flowing @ 130 bbl/hr. RIH w/retr head on 2-7/8" tbg. Latch RBP. Rlsd, POOH. RIH and set CIBP @ 11,380'. RIH w/liner cap float equip on 278 jts of 5" 18# P-110 SFJP csg. Pmp'd 32 bbls xylene and 215 sx cmt. Bumped plug. Ran TS. TOC @ 3130'. 200' above hole. RIH w/4-1/8" bit. Tagged cmt @ 11163'. Drilled out to 11,356 fell thru. Tag CIBP, circ hole clean. Drlg on CIBP @ 11,380' for 1-1/2 hrs fell free. RIH tag @ 12,913', could not circ. POOH. RIH w/cleanout tools. Cleaned out to 13,325'. Rec scale. Perforated 13,181-11,053'. IFL 4650' FFL 4600'. RIH w/BHA on 2-7/8" tbg. Set TAC @ 10,347'. SN @ 10,562'. RIH w/1-1/2" pump.

9/12-14/97 MIRU. POOH w/ pump. RIH w/ 2-3/8" standing valve. Test tbg. N/970 test. NDWH. Rls TAC. NU BOP. POOH w/ 2-3/8" prod BHA. RIH w/ BHA. Hydrotest in hole. Found 4 bad jts. ND BOP. Set TAC @ 10,345'. NU WH. RIH w/ pump. Seat pump @ 10,570'. Costs will be included in csg repair AFE

Form 3160-5

DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

inite 1350)		Of THE INTERIOR	Expires: March 31, 1993
	BUREAU OF LA	ND MANAGEMENT	5. Lease Designation and Serial No.
	SUNDRY NOTICES AND	REPORTS ON WELLS	14-20-H62-1847, 1814
Do not use this t		to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
Do not doe tine i		ERMIT - " for such proposals	Ute Tribe
	USE AFFLICATION FOR FI	ENVITE— TOT SUCTI Proposals	
	SUBMIT II	N TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well			CA #9650
Cil Cil G			8. Well Name and No.
2. Name of Operator	ell Other		Powe11 Fee #4
•	0 0		
3. Address and Telephor	Gas Corporation		9. API Well No.
•		(202) 572 4455	43-013-30071
P.U. BOX 749,	Denver, CO 80201-0749 otage, Sec., T., R., M., or Survey Descr	(303) 573-4455	10. Field and Pool, or exploratory Area
		phony	Bluebell
1405' FNL & 1			11. County or Parish, State
Section 19-T1	.2-KIM	•	
			Duchesne Co. Utah
2. CHECK	APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPOF	RT, OR OTHER DATA
TYPE OF	SUBMISSION	TYPE OF ACTIO	DN
Notic	ce of Intent	Abandonment	X Change of Plans
1,100	of Million	Fig. 1	
X Subs	equent Report	Recompletion	New Construction
[A] 5000	oquone roport	Plugging Back	Non-Routine Fracturing
Final	Abandonment Notice	Casing Repair	Water Shut-Off
	- Abandonmone Profes	Altering Casing	Conversion to Injection
		X Other Perf & Acidize	Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Co	ompleted Operations (Clearly state all per	rtinent details, and give pertinent dates, including estimated date of st	tarting any proposed work. If well is directionally drilled
give substituace	locations and measured and true vertical	depths for all markers and zones pertinent to this work.)*	
Please see the	e chronological procedur	e for work performed on the subject well	. This sundry replaces the
	eptember 17, 1997.	s to work portorinad on the dabgest were	. This sunary reprudes the
ounary come of	2, 2007.		
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			ECEIVEM
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		// // /	OCT 27 1997 //
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		l DIV O	FOIL, GAS & MINING
			OIL, UND & WITHING
4. I hereby certify that t	he foregoing is true and correct /	Sheila Bremer	
Signed Spec	la Porement	Title Environmental & Safety Analyst	Date 10/23/97
organou J. J. J.		This City is officer a surely Allaryse	Date 10/20/7/
(This space for Federa	l or State office use)		
Approved by		Title	Date
Conditions of approve	al, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COASTAL OIL & GAS CORPORATION CHRONOLOGICAL HISTORY

POWELL FEE 4 #1-19A1 (REPR CSG, PERF & ACDZ WASATCH) ALTAMONT FIELD DUCHESNE COUNTY, UTAH WI: 99.68% AFE: 27171

10/10/97	Pmpd 43 BO, 196 BW, 23 MCF, 8.9 SPM.
10/11/97	Pmpd 23 BO, 195 BW, 12 MCF, 8.9 SPM.
10/12/97	Pmpd 6 BO, 184 BW, 12 MCF, 8.9. SPM.
10/13/97	Pmpd 35 BO, 194 BW, 12 MCF, 8.9 SPM.
10/14/97	Pmpd 56 BO, 152 BW, 12 MCF, 8.9 SPM.
10/15/97	Pmpd 29 BO, 102 BW, 12 MCF, 8.9 SPM.
10/16/97	Pmpd 19 BO, 201 BW, 12 MCF, 8.9 SPM.
10/17/97	Pmpd 6 BO, 170 BW, 12 MCF, 8.9 SPM.
10/18/97	Pmpd 32 BO, 160 BW, 12 MCF, 8.9 SPM.
10/19/97	Pmpd 23 BO, 158 BW, 12 MCF, 8.9 SPM. Prior production: SI - csg leak. Final report.

CC: \$356,452.

COASTAL OIL & GAS CORPORATION CHRONOLOGICAL HISTORY

POWELL FEE 4 #1-19A1 ALTAMONT FIELD DUCHESNE COUNTY, UTAH WI: 99.68% AFE: 27171

10/9/97

On production @ 12:00 PM.

Pmpd 67 BO, 187 BW, 41 MCF, 8.9 SPM, 18 hrs.

9/19/97	Pmpd 38 BO, 210 BW, 23 MCF, 9.6 SPM, 24 hrs.
9/20/97	Pmpd 20 BO, 185 BW, 16 MCF, 9.6 SPM, 24 hrs.
9/21/97	Pmpd 20 BO, 123 BW, 16 MCF, 9.6 SPM, 24 hrs.
9/22/97	Pmpd 22 BO, 120 BW, 16 MCF, 9.6 SPM, 3200#, 24 hrs.
9/23/97	Pmpd 19 BO, 104 BW, 16 MCF, 8.9 SPM, 50#.
9/24/97	Pmpd 22 BW, 70 BW, 16 MCF, 8.9 SPM.
9/25/97	Pmpd 15 BO, 84 BW, 16 MCF, 8.9 SPM, 24 hrs.
9/26/97	Pmpd 9 BO, 60 BW, 11 MCF, 8.9 SPM, 24 hrs.
9/27/97	Pmpd 11 BO, 57 BW, 11 MCF, 8.9 SPM, 24 hrs.
9/28/97	Pmpd 5 BO, 45 BW, 11 MCF, 8.9 SPM, 24 hrs.
9/29/97	Pmpd 0 BO, 30 BW, 5 MCF, 8.9 SPM, 24 hrs. WO Dowell CTU to acid stimulate.
9/30/97	Pmpd 12 BO, 45 BW, 5 MCF, 8.9 SPM, 24 hrs. WO Dowell CTU to acid stimulate.
10/1/97	Pmpd 6 BO, 34 BW, 5 MCF, 8.9 SPM. WO Dowell CTU to acid stimulate.
10/2/97	Pmpd 6 BO, 25 BW, 10 MCF, 8.9 SPM, 12 hrs.
10/3-4/97	Prep to acid stim.
10/5/97	POOH w/2% tbg. MIRU. Unseat 1½" pump @ 10,570', fklush w/60 bbls TPW, reseat pump, test to 800#, ok. POOH w/rods & 1½" pump, ND WH, NU BOP. Rel A/C @ 10,570'. POOH w/2%" tbg to 6500'. CC: \$275,680.
10/6/97	Acidize w/coil tbg. POOH w/%" tbg, 5" A/C & BHA. Prep for acid job. CC: \$282,536.
10/7/97	Ck well & RD CTU. Test to 4000#, ok. RIH w/3" OD jet wash tool assembly & 1.75" CT, tag @ 13,211', acidize w/10,000 gals 15% HCL w/aditives, RA tag, 800 SCF/bls nitrogen, 12 stages acid & 12 stages gel div, 10 bbls soda ash pill. POOH, inj nitrogen, flowing well. Leave well open w/pmpr. CC: \$347,421.
10/8/97	RIH w/rods. 0 SIP. RD CTU. MIRU Cutters WLS. RIH w/GR & CC log, log from 13,205' to 10,700', good acid job from 13,205' to 11,965', poor acid job from 11,965' to 11,053'. POOH, RD WLS. RIH w/BHA, 5" A/C & 21/6" tbg. Set A/C @ 10,345', SN @ 10,570', EOT @ 10,609'. ND BOP, NU WH. RIH w/1½" pump & rods, EOP @ 5075'. CC: \$352,642.

RIH w/rods, seat pump @ 10,570', fill tbg wp42 bbls TPW, test to 1000#, ok, place well on production.

COASTAL OIL & GAS CORPORATION CHRONOLOGICAL HISTORY

POWELL FEE 4 #1-19A1 ALTAMONT FIELD DUCHESNE COUNTY, UTAH WI: 99.68% AFE: 27171 TD: 13,505' PBTD: 13,220' 5" @ 13,500' PERFS: 12,064'-13,360'

9/5/97 POOH w/21/6" tbg & CO tools.

Milling on scale @ 13,001' to 13,235', 234', 5.5 hrs. POOH w/21/6" tbg, EOT @ 3204'.

CC: \$217,253.

9/6/97 RU to log 9/8/97.

POOH w/21/6" tbg, CO tools & 41/6" mill w/70' fill scale.

CC: \$219,527.

9/7/97 Prep to log.

9/8/97 WO Dowell to acidize.

MIRU Cutters. RIH w/GR & CL log from 11,400' to 11,000'. POOH. PU 31/6" perf gun loaded w/2

JSPF, 120° phasing, perf from 13,181' to 11,053':

Run #1: 13,181'-12,898', 54 holes, 18 ft, 0 psi, FL 4650' Run #2: 12,886'-12,230', 60 holes, 20 ft, 0 psi, FL 4650'

Run #3: 12,212'-11,360', 51 holes, 17 ft, 0 psi, FL 4650'

Run #4: 11,307'-11,225', 33 holes, 11 ft, 0 psi, FL 4600'

Run #5: 11,221'-11,151', 33 holes, 11 ft, 0 psi, FL 4600'

Run #6: 11,148'-11,053', 33 holes, 11 ft, 0 psi, FL 4600'.

RD Cutters, RIH w/20 std 21/6" tbg.

CC: \$247,406.

9/9/97 RIH w/rods.

POOH w/21/6" kill string. RIH w/BHA, 5" A/C, 21/6" tbg. Set TAC @ 10,347', SN @ 10,562', EOT

@ 10,599'. ND BOP, NU WH. RIH w/11/2" pump & rods, EOP @ 1200'.

CC: \$270,811.

9/10/97 On production @ 5:00 pm.

RIH w/rods, seat pump @ 10,562', fill tbg w/20 bbls TPW, test to 1000# - ok. Change out bridle, hang on, RDMO. CC: \$260,028.

Pmpd 0 BO, 206 BW, 23 MCF, 9.6 SPM, 16 hrs.

9/11/97 Down 24 hrs - pump failure.

9/12/97 POOH w/2% prod BHA.

MIRU. Hot pumping dn csg, unseat 2"x11/2" Trico pump @ 10,562'. Flush tbg w/60 bbls TPW. Reseat pump. No test. 1 BPM @ 0# psi. POOH w/pump - ok. WO tools. RIH w/2%" standing valve, seat valve @ 10,562'. Fill tbg w/51 bbls TPW. Pumpd 10 bbls TPW @ 2 BPM, 0# psi. No test. POOH & LD tools. RD swab equip. ND WH. Rel 5" TAC @ 10,347'. NU BOP. RD pump unit. RU 276"

tbg equip.

CC: \$264,237.

9/13/97 RIH w/2" x 11/2" Trico pump.

POOH w/2%" prod BHA, SLM. MIRU Fourstar hydrotest unit. RIH w/2%" prod BHA, hydrotesting to 8500# below the slips. Found 4" split in jt #267 @ 8360'. Blew up 3 jts 21/6" tbg, RDMO Fourstar.

ND BOP. Set 5" TAC @ 10,345' w/25,000# ten, SN @ 10,570', EOT 10,609'. CC: \$268,934.

9/14/97 Well is on production.

RIH w/2x11/2" Trico pump. Seat pump @ 10,570', fill tbg w/12 bbls TPW, test 1000# - ok. RU

pumping unit, RD rig, place well on production.

9/15/97 Pmpd 0 BO, 174 BW, 0 MCF, 9.6 SPM, 11 hrs, dn 13 hrs for power failure.

9/16/97 Pmpd 15 BO, 225 BW, 21 MCF, 9.6 SPM, 24 hrs.

Pmpd 55 BO, 227 BW, 23 MCF, 9.6 SPM, 24 hrs. 9/17/97

COASTAL OIL & GAS CORPORATION CHRONOLOGICAL HISTORY

POWELL FEE 4 #1-19A1 ALTAMONT FIELD DUCHESNE COUNTY, UTAH WI: 99.68% AFE: 27171 TD: 13,505' PBTD: 13,220'

5" @ 13,500'

PERFS: 12,064'-13,360'

8/18/97 **POOH** w/tbg.

MIRU. POOH w/rods, repair UJT. POOH w/rods. Change over to tbg. ND WH, NU BOP. POOH w/tbg to 6000'. CC: \$5101.

8/19/97 RIH w/tbg.

POOH w/27/6" tbg + 45 seat nipple 27/6" perf jt. 4' 27/6" sub w/bull plug. RU * RIH w/prod log, find cross flow @ 3330' going down behind pipe & out @ 9650'. Est well flwg 130 bbls per hr. RD WLS. PU steel plug perf jt SN, RIH w/27/6" tbg. Flwd 700 bbls/2 hrs. Prep to RIH in a.m. CC: \$13,397.

8/20/97 POOH w/plug.

RIH w/tbg to 10,200'. POOH w/2\%', perf jts, sub & buil plug. PU & tally in hole w/ret head for 7" RBP & 2\%'' tbg @ 3700', stop and pump 100 bbis 10\# brine water dn csg. Water flwg up tbg. RIH, tag RBP @ 11,048', latch plug & rels. POOH w/RBP. EOT 10,890'. Well flow 1800 bbis going in hole w/2\%'' tbg.

8/21/97 WO csg.

POOH w/7" RBP, 2%" tbg. RU Cutter WL to set 5" CIBP @ 11,380'. RD WL. Shut down, waiting on csg. CC: \$24,378.

8/22-24/97 Waiting on csg.

8/25/97 WO csg.

ND BOP & change out WH, prep to run 5" csg. WO csg.

CC: \$28,115.

8/26-28/97 WO csg.

8/29/97 MIRU Howco & cmt.

MIRU Westates csg svc, rig up & RIH w/278 jts 5" 18# P-110 SFJP 11317.90 shoe .65 float 1.85. Tag liner top @ 11,290', prep to cmt in a.m. CC: \$173,716

8/30/97 Run temp log.

MIRU Howco, cmt 5" csg, pump 32 bbls xylene, 100 bbls fresh water, 215 sk cmt @ 4 BPM, displace w/197 bbls fresh water, bump plug @ 11:00 am. RD Howco. ND BOP. Set slips w/200,000#, cut off, NU WH & BOP. WOC.

CC: \$191,784.

8/31/97 WOC

MIRU well information svcs, ran temp log from sfc to 4000', cmt top @ 3130', cmt 200' above hole @ 3324'. RD well info svc. WOC. CC: \$195,987.

9/1/97 No activity.

9/2/97 Drlg cmt.

PU 41/6" mill tooth bit, RIH, tag cmt @ 11,163', PU. Swivel drlg cmt to float collar @ 11,214'. Drlg float collar out, drlg cmt to 11,356', fell free, RIH, tag CIBP @ 11,380', circ btm up. CC: \$202,145.

9/3/97 RIH w/COT.

Drlg on CIBP @ 11,380'/1½ hrs, fell free. RD swivel. RIH, tag @ 12,913', swivel could not circulate. POOH. CC: \$206,059.

9/4/97 Mill on scale.

RIH, tag @ 12,913'. PU swivel. Mill on CIBP & scale dn to 13,001', made 88' in 6½ hrs. Milling scale bridges w/COT. CC: \$211,888.

For 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

FORM APPROVED			
Budget Bur	eau No.	1004	-0135
Expires:	March 3	31, 19	993

5.	Lease	Designation	and	Serial	No.

14:	20-H62	<u>'-1847,</u>	1814
6.	If Indian,	Allottee or	Tribe Name

New Construction

Water Shut-Off

Dispose Water

Non-Routine Fracturing

Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

• •	ERMIT - " for such proposals	Ute Tribe
SUBMIT I	N TRIPLICATE	7. If Unit or CA, Agreement Designation CA #9650
. Type of Well X Oil		8. Well Name and No. Powell Fee 4
Coastal Oil & Gas Corporation		9. API Weil No.
 Address and Telephone No. P.O. Box 749, Denver, CO 80201-0749 	(303) 573-4455	43-013-30071 10. Field and Pool, or exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Descr 1405' FNL & 1501' FWL	ription)	Bluebell
Section 19-T1S-R1W		11. County or Parish, State Duchesne Co. Utah
2. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	N
Notice of Intent	Abandonment	X Change of Plans

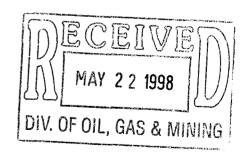
Recompletion

Plugging Back Casing Repair

Altering Casing

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological well history for work performed on the subject well.



I hereby certify that the foregoing is true and correct Signed The Towner	Sheila Bremer Title Environmental & Safety Analy	vst Date <u>5/20/98</u>
(This space for Federal or State office use)		
Approved by	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

'NO tax cradit 10/98

X Subsequent Report

Final Abandonment Notice

COASTAL OIL & GAS CORPORATION CHRONOLOGICAL HISTORY

POWELL FEE 4 #1-19A1 (ACIDIZE WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 99.68% AFE: 27840
TD: 13,505' PBTD: 13,466'
5" @ 13,500'
PERFS: 11,053'-13,181'

4/9/98

CWC(M\$): 92.5

POOH w/21/a" prod BHA.

MIRU. Hot pump dn csg. Pmpd 400 bbls TPW. Pump would not come off seat @ 10,570'. Back off rods. POOH w/22,000# rods.

4/10/98

RIH w/23/6".

SITP 0#. ND WH, rel 5" TAC @ 10,344'. NU BOP. Swab tbg & POOH w/27%" N-80 & BHA. Back off rod to retr pump. Pump was sanded in. RU Delsco. RIH w/41/6" GR. Tag @ 13,073'. RD Delsco. CC: \$10,388.

4/11/98

RU Dowell.

PU 23/6" N-80 tbg . RIH, EOT @ 10,991'.

CC: \$13,196.

4/12/98

No activity.

4/13/98

Swabbing.

EOT @ 10,991'. MIRU Dowell. Test sfc lines to 8000#, ok. Pump 12,000 gals 15% HCL w/600 1.3 S.G. BS, triple entry. MTP 4500#, IFL 12,300' (pmpd 200 bbls @ 20 BPM). MTP 4490# @ 23.3 BPM, ATP 4100# @ 19 BPM. ISIP 1062#, 5 min 0#. Total load 774 bbls. Diversion good. RDMO Dowell. RU 23/6" swab equip. IFL 3300', made 26 runs, rec 129 bbls acid water, PH 1, EPH 12 BPH, FFL 8300'. Pmpd 50 bbls 1% KCL dn tbg & 50 bbls dn csg. CC: \$51,685.

4/14/98

Swabbing.

SITP 100#, SICP 100#, blow dn, start swabbing. IFL 7500', made 33 runs, rec 9 BO, 125 BW, 5% oil cut, PH 5, EPH 12 BPH, FFL 8500'.

4/15/98

LD 2%" the

SICP & SITP 160#, blow dn, start swabbing. IFL 8000', made 23 runs, rec 11 BO, 85 BW, 10% oil cut, PH 6, EPH 12 BPH, FFL 8500', RD swab equip. POOH LD 2%" tbg, EOT 600'. CC: \$58,663.

4/16/98

RIH w/11/2" pump.

EOT 6000'. SITP/SICP 200#. POOH LD 2%" tbg. PU Baker 5" prod BHA & RIH w/2%" tbg. RD rig floor, NU BOP, set 5" lock set pkr @ 10,632' w/30,000# ten, SN @ 10,566', EOT @ 10,668'. NU WH. RU pumping unit, xo equip to rods.

CC: \$62,535.

4/17/98

Well on production.

RIH w/2½" x 1½" Trico pump. Re-torque all rod breaks, seat pump @ 10,566', fill tbg w/40 bbls TPW, test to 1000#, ok. RD, place on production.

CC: \$68,582.

Pmpd 16 BO, 163 BW, 75 MCF, 8.9 SPM, 15 hrs.

4/18/98

Pmpd 33 BO, 192 BW, 75 MCF, 8.9 SPM, 24 hrs.

4/19/98

Pmpd 40 BO, 180 BW, 75 MCF, 8.9 SPM, 24 hrs.

4/20/98

Pmpd 42 BO, 188 BW, 75 MCF, 8.9 SPM, 24 hrs.

4/21/98

Pmpd 13 BO, 178 BW, 75 MCF, 8.9 SPM, 24 hrs.

4/22/98

Pmpd 60 BO, 143 BW, 75 MCF, 8.9 SPM.

Prior prod: 18 BO, 71 BW, 15 MCF.

Final report.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS Carme use this term for proposals is call in a wells, specifically designed abbrecamed below covered below covered below to the control of the contro		DIVISION OF OIL, GAS AND	MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:
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JUN 19 2001

State of Delaware Office of the Secretary of State

PAGE

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.



IUN 11 2001

DIVISION OF DIL GAS AND MINING



Darriet Smith Windson Harriet Smith Windson, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

That in lieu of a meeting and vote of stockholders, the SECOND: stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

Vice President

Attest:

largaret E. Roark, Assistant Secretary

STATE OF DELAWARE SECRETARY OF STATE DIVISION OF CORPORATIONS FILED 11:00 AM 03/09/2001

IUN 19 2001

DIVISION OF OIL, GAS AND MINING



d States Department of the Indoor BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency P. O. Box 130 988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO: Minerals and Mining Phone: (435) 722-4310

Fax: (435) 722-2809

August 16, 2001

El Paso Production Company Attn: Elizabeth R. Williams Nine Greenway Plaza Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 2 2 2001

DIVISION OF OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

RECEIVED

JUL 1 2 2001

DIVISION OF OIL. GAS AND MINING

In Reply Refer To: 3106 UTSL-065841 (UT-924)

JUL 1 0 2001 -

NOTICE

El Paso Production Oil & Gas Company

Oil and Gas

Nine Greenway Plaza

Houston TX 77046-0095

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entitities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from <u>Coastal Oil & Gas Corporation</u> to <u>El Paso Production Oil & Gas Company</u>. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.

Opolonia L. Abeyta Acting Chief, Branch of Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office

Vernal Field Office

MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217

State of Utah; DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114

Teresa Thompson (UT-922)

Joe Incardine (UT-921)

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

Enter date after each listed item is completed

Change of Operator (Well Sold)

Operator Name Change (Only)

ROUTING

ROULING			
1. GLH		4-KAS	
2. CDW /		5-LP 🗸	
3. JLT		6-FILE	

Designation of Agent

X Merger

The operator of the well(s)	listed below has changed, effective:	3-09-2001

FROM: (Old Operator):	
COASTAL OIL & GAS CORPORATION	
Address: 9 GREENWAY PLAZA STE 2721	
HOUSTON, TX 77046-0995	
Phone: 1-(713)-418-4635	
Account N0230	

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995

Phone: 1-(832)-676-4721 Account N1845

CA No.

Unit:

WELL(S)
-------	----

		API	ENTITY	SEC TWN	LEASE	WELL	WELL
NAME		NO	NO	RNG	TYPE	TYPE	STATUS
COLTHARP 1-27Z1	(CA 96-65)	43-013-30151	4700	27-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-30Z1 ((CA 84705C)	43-013-30813	9405	30-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-31 ((CA 73509)	43-013-30278	4755	31-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-31A2		43-013-30401	1925	31-01S-02W	INDIAN	OW	P
UTE 1-32Z2		43-013-30379	1915	32-01N-02W	INDIAN	OW	P
UTE TRIBAL 1-33Z2 ((CA 9C-140)	43-013-30334	1851	33-01N-02W	INDIAN	OW	P
UTE TRIBAL 2-33Z2	(CA 9C-140)	43-013-31111	10451	33-01N-02W	INDIAN	OW	P
UTE TRIBAL 2-34Z2		43-013-31167	10668	34-01N-02W	INDIAN	OW	P
UTE TRIBAL 3-35Z2		43-013-31133	10483	35-01N-02W	INDIAN	OW	P
JAMES POWELL 4		43-013-30071	8302	19-01S-02W	INDIAN	OW	P
MCELPRANG 1-31A1	(CA 96-50)	43-013-30190	5425	31-01S-01W	INDIAN	OW	S
LESLIE UTE 1-11A3		43-013-30893	9401	11-01S-03W	INDIAN	OW	P
L B UTE 1-13A3		43-013-30894	9402	13-01S-03W	INDIAN	OW	P
LAUREN UTE 1-23A3		43-013-30895	9403	23-01S-03W	INDIAN	OW	P
UTE TRIBAL 1-25A3		43-013-30370	1920	25-01S-03W	INDIAN	OW	P
UTE 2-25A3		43-013-31343	11361	25-01S-03W	INDIAN	OW	P
UTE TRIBAL 1-26A3		43-013-30348	1890	26-01S-03W	INDIAN	OW	P
UTE 2-26A3		43-013-31340	11349	26-01S-03W	INDIAN	OW	P
UTE 2-35A3		43-013-31292	11222	35-01S-03W	INDIAN	OW_	P
UTE 3-35A3		43-013-31365	11454	35-01S-03W	INDIAN	OW	P
UTE UNIT 1-34A4	(CA 96-40)	43-013-30076	1585	34-01S-04W	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:

06/19/2001

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on:

06/19/2001

3. The new company has been checked through the Department of Commerce, Division of Corporations Database on:

06/21/2001

4. Is the new operator registered in the State of Utah: YES Business Nurs.: 608186-0143	4
5. If NO , the operator was contacted contacted on: N/A	
6. Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on:	
7. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator	
8. Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operation change for all wells listed involved in a CA on: 08/16/2001	tor
9. Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Infor the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A	iject,
DATA ENTRY: Changes entered in the Oil and Cas Database on: 08/28/2001	
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 08/28/2001	
Bond information entered in RBDMS on: N/A	
Fee wells attached to bond in RBDMS on: N/A	
STATE BOND VERIFICATION:	
. State well(s) covered by Bond No.: N/A	
FEDERAL BOND VERIFICATION: . Federal well(s) covered by Bond No.: N/A	
NDIAN BOND VERIFICATION:	
. Indian well(s) covered by Bond No.: 103601473	
FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:	
. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond No: N/A	
The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A	
. (R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:	
All attachments to this form have been MICROFILMED on:	
TLING: ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:	
OMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso roduction Oil and Gas Company shall be retained in the "Operator Change File".	
DA. ST. N. FE	Is the new operator registered in the State of Utah: If NO, the operator was contacted contacted on: N/A Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001 Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001 Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001 Underground Injection Control ("UIC") The Division has approved U/C Form 5, Transfer of Authority to Infor the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A N/A TA ENTRY: Changes entered in the Oil and Gas Database on: 08/28/2001 Changes natered in the Oil and Gas Database on: 08/28/2001 Bond information entered in RBDMS on: N/A Pee wells attached to bond in RBDMS on: N/A ATTE BOND VERIFICATION: State well(s) covered by Bond No: N/A DERAL BOND VERIFICATION: Indian well(s) covered by Bond No: 103601473 EWELLS - BOND VERIFICATION: Indian well(s) covered by Bond No: 103601473 EWELLS - BOND VERIFICATION better one will be been contacted and informed by a letter from the Division of their response by letter on: N/A The FORMER operator has requested a release of liability from their bond on: N/A N/A The FORMER operator has requested a felease of liability from their bond on: N/A The FORMER operator has requested a release of liability from their bond on: N/A The FORMER operator has requested a release of liability from their bond on: N/A The FORMER operator has requested a release of liability from their bond on: N/A The FORMER operator has requested a release of liability from their bond on: N/A The FORMER operator has requested a release of liability from their bond on: N/A The FORMER operator has requested a release of liability from their bond on: N/A The FORMER operator has req

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING 1. DJJ 2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective:	7/1/2006
FROM: (Old Operator):	TO: (New Operator):
N1845-El Paso Production O&G Company	N3065-El Paso E&P Company, LP
1001 Louisiana Street	1001 Louisiana Street
Houston, TX 77002	Houston, TX 77002
Phone: 1 (713) 420-2300	Phone: 1 (713) 420-2131
CA No.	Unit:
OPERATOR CHANGES DOCUMENTATION	
Enter date after each listed item is completed	7/5/2007
1. (R649-8-10) Sundry or legal documentation was received from the	
2. (R649-8-10) Sundry or legal documentation was received from the	
3. The new company was checked on the Department of Commerce	ce, Division of Corporations Database on: 3/30/2006
4. Is the new operator registered in the State of Utah: YES	Business Number: 2114377-0181
5. If NO , the operator was contacted contacted on:	7
6a. (R649-9-2)Waste Management Plan has been received on:	requested 7/18/06
6b. Inspections of LA PA state/fee well sites complete on:	ok
6c. Reports current for Production/Disposition & Sundries on:	
7. Federal and Indian Lease Wells: The BLM and or the	BIA has approved the merger, name change,
or operator change for all wells listed on Federal or Indian leases	
8. Federal and Indian Units:	
The BLM or BIA has approved the successor of unit operator f	for wells listed on:not yet
9. Federal and Indian Communization Agreements (
The BLM or BIA has approved the operator for all wells listed	within a CA on: n/a
10. Underground Injection Control ("UIC") The D	vivision has approved UIC Form 5, Transfer of Authority to
Inject, for the enhanced/secondary recovery unit/project for the	water disposal well(s) listed on: 7/14/2006
DATA ENTRY:	7/10/2007
1. Changes entered in the Oil and Gas Database on:	7/19/2006 Spread Sheet on: 7/19/2006
2. Changes have been entered on the Monthly Operator Change S	
3. Bond information entered in RBDMS on:	7/19/2006
4. Fee/State wells attached to bond in RBDMS on:	<u>7/19/2006</u> <u>7/19/2006</u>
5. Injection Projects to new operator in RBDMS on:	7/5/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on:	173/2000
BOND VERIFICATION:	
1. Federal well(s) covered by Bond Number:	103601420
2. Indian well(s) covered by Bond Number:	103601473
3. (R649-3-1) The NEW operator of any fee well(s) listed covered	by Bond Number 400JU0708
a. The FORMER operator has requested a release of liability from t	heir bond on: n/a applicable wells moved
The Division sent response by letter on:	n/a
LEASE INTEREST OWNER NOTIFICATION:	
4. (R649-2-10) The FORMER operator of the fee wells has been co	ontacted and informed by a letter from the Division
of their responsibility to notify all interest owners of this change	on: <u>7/20/2006</u>
COMMENTS:	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	DEPAR IMENT OF NATURAL RESCU	NOLO			
	DIVISION OF OIL, GAS AND MI			1 TE	DESIGNATION AND SERIAL NUMBER:
SUNDRY	LS	6, IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to drill in drill horizontal	new wells, significantly deepen existing wells below curleterals. Use APPLICATION FOR PERMIT TO DRILL!	rrent bottom-hole dept form for such propose	h, reenter plugged wells, or to	7. UNIT or	CA AGREEMENT NAME:
TYPE OF WELL OIL WELL					IAME and NUMBER:
2. NAME OF OPERATOR:	= =====================================	11015		9. API NUI	
	OIL AND GAS COMPANY	N 1845	GHOAT AN INDER:	10 EIELD	AND POOL, OR WILDCAT:
3, ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE	ALBUQUERQUE NM	87113	PHONE NUMBER: (505) 344-9380	1000	ATTACHED
4, LOCATION OF WELL FOOTAGES AT SURFACE: SEE	ATTACHED	7		COUNTY:	UINTAH & DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RAP	NGE, MERIDIAN:			STATE:	UTAH
11. CHECK APP	ROPRIATE BOXES TO INDICAT	TE NATURE	OF NOTICE, REPO	RT, OR	OTHER DATA
TYPE OF SUBMISSION			YPE OF ACTION	eser .	
NOTICE OF INTENT	ACIDIZE	DEEPEN		R	EPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	=	DETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	☐ NEW CONS		=	EMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR			UBING REPAIR
SUBSEQUENT REPORT	CHANGE TUBING	PLUG AND			ENT OR FLARE (ATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL NAME CHANGE WELL STATUS		ON (START/RESUME)		ATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS		ION OF WELL SITE		THER: CHANGE OF
	CONVERT WELL TYPE	<u> </u>	TE - DIFFERENT FORMATION		OPERATOR
12. DESCRIBE PROPOSED OR C	COMPLETED OPERATIONS. Clearly show all	pertinent details inc	cluding dates, depths, volume	es, etc.	
TRANSFERRED ITS OP	HAT EL PASO PRODUCTION O ERATORSHIP TO EL PASO E&F SO E&P COMPANY, L.P. IS CON ATIONS.	COMPANY,	L.P. (NEW OPERA	TOR) EI	FFECTIVE JUNE 30, July
FOR THE OPERATIONS OF UTAH STATEWIDE	IY, L.P. IS RESPONSIBLE UNDE CONDUCTED UPON LEASED I BLANKET BOND NO. 400JU0705 JREAU OF INDIAN AFFAIRS NA	LANDS. BON 5, BUREAU C	ID COVERAGE IS F F LAND MANAGEM	PROVIDI	ED BY THE STATE
1001 Louisiana Houston, TX 77002	any, L. P. N3065				
William M. Griffi	n, Sr. Vice President				
NAME (PLEASE PRINT) CHERYL	CAMERON	TITL	AUTHORIZED R	EGULA	TORY AGENT
SIGNATURE They (James	DAT	6/20/2006		
This space for State use only) APPROV	ED 71/9106				RECEIVED

APPROVED 7/19/06
Carline Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician (See Instructions on Reverse Side)

RECEIVED
JUL 0 5 2006

DIV. OF OIL, GAS & MINING

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES		FORM 9		
	5.LEASE DESIGNATION AND SERIAL NUMBER: INDIAN				
SUNDI	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	osals to drill new wells, significantly deepen e ugged wells, or to drill horizontal laterals. Us s.		7.UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: POWELL 4-19A1		
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP			9. API NUMBER: 43013300710000		
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , De		E NUMBER: 417 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1405 FNL 1501 FWL			COUNTY: DUCHESNE		
Qtr/Qtr: SENW Section: 19	IP, RANGE, MERIDIAN: Township: 01.0S Range: 01.0W Meridian: \	J	STATE: UTAH		
11. CHE	ECK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	☐ ACIDIZE	ALTER CASING	CASING REPAIR		
✓ NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME		
10/11/2010	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE		
SUBSEQUENT REPORT	☐ DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION		
Date of Work Completion:	☐ OPERATOR CHANGE	PLUG AND ABANDON	✓ PLUG BACK		
	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	✓ RECOMPLETE DIFFERENT FORMATION		
SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON		
	☐ TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL		
☐ DRILLING REPORT	□ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
Report Date:	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:		
El Paso E & P plans t the Lower Green Rive	OMPLETED OPERATIONS. Clearly show all pertion PB existing wasatch prefs @1 er 9917-10620' acidize and teste Upper Wasatch 10,871-11,32	1,040 with CBP, perforate production. Drill out CBP 6', acidize, POP.	e		
NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER	TITLE Sr Regulatory Analyst			
SIGNATURE	303 291-6417	DATE			
N/A		10/1/2010			

	STATE OF UTAH		FORM 9		
	5.LEASE DESIGNATION AND SERIAL NUMBER: INDIAN				
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	sals to drill new wells, significantly deepen igged wells, or to drill horizontal laterals. U		7.UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: POWELL 4-19A1		
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP			9. API NUMBER: 43013300710000		
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Der	PHO nver, CO, 80202 303 291-	NE NUMBER: 6417 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1405 FNL 1501 FWL	D DANCE MEDIDYAN.		COUNTY: DUCHESNE		
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SENW Section: 19	Township: 01.0S Range: 01.0W Meridian:	U	STATE: UTAH		
11. CHE	CK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT,	OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
l .	□ CHANGE TO PREVIOUS PLANS □ CHANGE WELL STATUS □ DEEPEN □ OPERATOR CHANGE □ PRODUCTION START OR RESUME ✓ REPERFORATE CURRENT FORMATION □ TUBING REPAIR □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION DMPLETED OPERATIONS. Clearly show all per P Company perf'd and frac'd p	er the attachment. Oi	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: Volumes, etc. ACCEPTED by the Utah Division of I, Gas and Mining R RECORDO ONLY		
NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst			
SIGNATURE N/A	303 231 3127	DATE 1/4/2011			





EL PASO PRODUCTION

Operations Summary Report

Legal Well Name:

POWELL FEE #4 1-19A1

Common Well Name: POWELL FEE #4 1-19A1

Event Name: Contractor Name:

RECOMPLETION PEAK

Start:

10/11/2010

Spud Date: 8/9/1971

End:

10/20/2010

Rig Release:

Rig Number: 700

Group:

Rig Name:

PEAK

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/12/2010	07:00 - 08:30	1.50	С	06		HSM JSA TOPIC; ROADING RIGROAD RIG FROM BABCOCK 2-12
						B4 TO LOC
	08:30 - 10:00	1.50	C	06		MIRU CHANGE HANDLING TOOLS RD UNIT HSM JSA TOPIC;
	e - 1					TRIPPING RODS RU HOT OIL TRUCK PMP HOT TPW DWN
						ANNULAS WHILE PULLING RODS
,	10:00 - 13:30	3.50	C	04		LD POILISH ROD TOH w 120-1" 135-7/8" 40-3/4" RODS TO PART 3/4"
	40.00 40.00	0.00	_			BTM PIN @ 7375'
	13:30 - 16:30	3.00	C	04		PU 2 1/2" OBANNON OVER SHOT w 1 13/16" GRAPLE TIH w
				,		RODSRODS START FLOATING @ 5500' FELL THROUGHT @ 7125
	10:20 10:20	0.00	_	0.4		CONT TIH ENGAGE FISH
	16:30 - 18:30	2.00	C	04		UNSEAT PMP FLUSH TBG w 65 BBLS OF HOT TPW SOH w 75-1"
						RODS SECURE WELL SDFN CLEAN OUT CELLAR WITH
	10:20 10:20	1.00		06		SUPERSUCKER
10/12/2010	18:30 - 19:30 06:00 - 07:00	1.00		06 06		CREW TRAVEL TO LOCALISM IS A TORIC: TRIPPING PORS
			1	06		CREW TRAVEL TO LOC HSM JSA TOPIC; TRIPPING RODS
	07:00 - 12:00	5.00	C	04		FINISH TOH W RODS LD 3/4" TAPER LD PMP CHANGE HANDLING TOOLS
ļ	12:00 14:00	2.00	C	10		
1	12:00 - 14:00	2.00		10		HSM JSA TOPIC; NIPPLING UP BOPE & TRIPPING TBGND WELL
	14:00 - 19:00	5.00	C 1	04		HEAD RELEASE 5" TAC NU BOPE TALLY OUT OF THE HOLE w 340 JTS OF 2 7/8" TBG SECURE WELL
	14.00 - 19.00	5.00		04		SDFN
	19:00 - 20:00	1.00	_	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00		06		CREW TRAVEL FROM LOC
10/14/2010	00.00 - 07.00	1.00	C	06		WIRELINE
	07:00 - 08:30	1.50	C	04		CHANGE HANDLING TOOLS FINISH TOH w 16 JTS OF 2 3/8" TBG 5"
	07.00 - 00.00	1.50		04		TAC CLEAN & LD BHA
	08:30 - 11:00	2.50	C	11		RU WIRELINE RIH w 5" CBP AND SET @ 11000' TIH w WIRELINE LD
	00.00 11.00	2.00	_			SETTING TOOL
	11:00 - 12:00	1.00	C	08		FILL ANNULAS w 190 BBLS OF 2% KCL TEST CSG TO 2000 PSI
	11.00 12.00	1.00		00		HELD FOR 15 MIN TEST GOOD
	12:00 - 17:30	5.50	C	11		PU CBL-CCL-GR LOGGING TOOL TIH w WIRELINE TAG CBP @
	12.00	0.00				11000'PRESSURE 5" CSG 1000 PSI HOLD PRESSURE WHILE
						LOGGING 5" CSG UP TO 3000' LD LOGGING TOOLS SECURE WELL
						SDFN
	17:30 - 18:30	1.00	С	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00		06		CREW TRAVEL TO LOC HSA JSA TOPIC; WORKING WITH
						WIRELINE PERFORATING
,	07:00 - 14:30	7.50	С	11		RU WIRELINE PERFORATE LOWER GREEN RIVER CORRELATED
						TO NEW CBL-CCL-GR CORRELATED TO SCHLUMBERGER
						BOREHOLE COMPENSATED SONIC LOG GAMMA RAY OPENHOLE
		,				REFERENCE LOGFILL & PRESSURE 5" CSG TO 1000 PSI
•						PERFORATE 10620'-9917' 252 PERFS USING 3 1/8" 3 SPF 120
						PHASINGENDING PRESSURE 0 PSI RD WIRELINE
	14:30 - 17:00	2.50	С	04		RU HYDROTEST TOOLS PU 5" RBP & PKR SIH HYDROTESTING 2
						7/8" TBG TO 9500 PSIHYDROTEST 180 JTS EOT 5812'
	17:00 - 18:00	1.00	С	06		CREW TRAVEL FROM LOC
10/16/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; HYDROTESTING TBG
	07:00 - 10:00	3.00	С	04		FINISH HYDROTESTING TBG IN HOLE TO 9500 PSI LD 4 JTS
						FAILED TEST JT# 114,115,124,140 LD 1 JTS ROD CUT JT# 141 RD
1						HYDROTESTER
			_	04		MIDLED LOCALING OF THE STORY OF THE STORY OF THE STORY
	10:00 - 11:30	1.50	С	21		MIRU BJ SERVICESSET RBP @ 10675' SET PKR @ 10652' TEST
,	10:00 - 11:30	1.50	С	21		TOOLS TO 2000 PSI TEST GOOD RELEASE PKR TOH w 2 7/8" TBG
,	10:00 - 11:30	1.50	C	21		

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EL PASO PRODUCTION

Operations Summary Report

Legal Well Name:

POWELL FEE #4 1-19A1

Common Well Name: POWELL FEE #4 1-19A1

Event Name: Contractor Name: RECOMPLETION

PEAK

Start:

10/11/2010

Spud Date: 8/9/1971

End:

10/20/2010

Rig Release: Group:

Rig Name:	PEAK	Rig Number: 700

Rig Name:	-	PEAK				
Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/16/2010	11:30 - 15:00	3.50	С	21		HSM JSA TOPIC; PPE PRESSURE ON LINE PMPING ACIDTEST LINE TO 8400 PSIACIDIZE LOWER GREEN RIVER PERFORATIONS FROM 10620'-10315' 144 PERFS w 9600 GAL OF 15% ACIDPRESSURE UP ON ANNULAS 500 PSI OPEN WELL OPENING PRESSURE 100 PSIBRAKE DOWN @ 6058 PSI 4.5 BPM PMP 24 BBLS OF ACID DROP BALLSBALLS ON PERFS COMMUNICATING WITH ANNULAS FLUSH ACID SHUT DOWN DETERMINE THAT WELL NOT COMMUNICATING CONTINUE WITH ACIDFLUSH TBG ISIP 3767 PSI 5 MIN 3672 PSI 10 MIN 3599 PSI 15 MIN 3528 PSIANNULAS FLOW 1/2 BPM @ 1200 PSI WHEN SHUT IN WILL BUILD TO 2000 PSI CONTINUE FLOW ANNULAS TO RIG
	15:00 - 16:00	1.00	С	21		TANK SHUT TBG IN RU FLOW BLACK OPEN WELL 1600 PSI ON A 12/64 CHOCK TBG BLED OFF TO 0 PSI FLOW BACK TTL OF 10 BBLSCONT FLOWING ANNULAS DWN TO 0 PSIANNULAS FLOW BACK TTL OF 80 BBLS
	16:00 - 18:00	2.00	C	21		MOVE TOOLS SET RBP @ 10290' SET PKR @ 9877' RU VALVE CIRC 80 BBLS OF 2% KCL DWN ANNULAS SET PKR AND TEST ANNULAS TO 1000 PSI TEST GOOD SECURE WELL SDFN
10/17/2010	18:00 - 19:00 06:00 - 07:00	1.00 1.00		06 06		CREW TRAVEL FROM LOC CREW TRAVEL TO LOC HSM JSA TOPIC; PPE PRESSURE ON LINE PMPING ACID
	07:00 - 08:00 08:00 - 10:30	1.00 2.50		21 21		RU BJ SERVICES PRESSURE TEST PMP & LINES TO 8300 PSI HSM JSA TOPIC; PPE PRESSURE ON LINE PMPING ACIDTEST LINE TO 8300 PSIACIDIZE LOWER GREEN RIVER PERFORATIONS FROM 10262'-9917' 108 PERFS w 7200 GAL OF 15% ACIDPRESSURE UP ON ANNULAS 500 PSI OPEN WELL OPENING PRESSURE 1450 PSIBRAKE DOWN @ 5549 PSI 7.8 BPM PMP 24 BBLS OF ACID DROP 175 BIO BALLS FLUSH TBG 5 BBLS PAST BTM PERF ISIP 4062 PSI 5 MIN 3937 PSI 10 MIN 3831 PSI 15 MIN 3770 PSI AVE RATE 15.3 BPM AVE PSI 5991 MAX RATE 15.5 MAX PSI 6962SHUT WELL IN RD BJ SERVICES RU FLOW BACK OPEN PRESSURE 3250 PSI FLOW BACK WELL 12/64 CHOCK TURN WELL OVER TO PRODUTION
10/18/2010 10/19/2010	06:00 - 06:00 06:00 - 07:00 07:00 - 13:30	1.00 6.50		06 08		NO ACTIVITY DOWN FOR WEEKEND CREW TRAVEL TO LOC HSM JSA TOPIC; ACID FUMES FLOW TBG TO FLOW BACK TANK TBG GASSING RU TO PMP DWN ANNULAS RELEASE PKR CIRC DWN ANNULAS UP TBG w 110 BBLS OF 2% KCLPMP 60 BBLS OF 2% KCL DWN TBG TIH RETRIEVE RBP TOH w 2 7/8" TBG LD TOOLS
	13:30 - 18:30	5.00	С	04		CHANGE HANDLING TOOLS PU 2 3/8" SOILD PLUG 1 JT OF 2 3/8" N-80 8RD TBG 3 1/2" PBGA 6' 2 3/8" N-80 8RD TBG SUB 3 JTS OF 2 3/8" N-80 8RD TBG 2 3/8" X 2 7/8" XO SUB CHANGE HANDLING TOOLS CONT w 2 7/8" PUMP SEATING NIPPLE 308 JTS OF 2 7/8" N-80 8RD TBG SECURE WELL SDFN EOT 9960'
10/20/2010	18:30 - 19:30 06:00 - 07:00 07:00 - 10:00	1.00 1.00 3.00	С	06 06 10		CREW TRAVEL FROM LOC CREW TRAVEL TO LOC HSM JSA TOPIC; TRIPPING RODS TSIP 50 PSI PMP 30 BBLS OF 2% KCL DWN ANNULAS ND BOPE SET TAC 9796' w 25K TENTION NU WELL HEAD CHANGE
	10:00 - 18:00	8.00	С	04		HANDLING TOOLS PU AND PRIME 2 1/2" X 1 1/2" X 28' RHBC PMP TIH w 24-1" 148-3/4" 112-7/8' 112-1" SPACE OUT PMP w 2' X 1" PONY RODS PU POLISH ROD STROKE TEST PMP TO 1000 PSI CLEAN LOCATION WASH WELL HEAD RELEASE EQUIPMENT RU RDMO TURN WELL OVER

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EL PASO PRODUCTION

Operations Summary Report

Legal Well Name:

POWELL FEE #4 1-19A1

Common Well Name: POWELL FEE #4 1-19A1

Event Name:

RECOMPLETION

Start:

10/11/2010

Spud Date: 8/9/1971

End:

10/20/2010

Contractor Name: Rig Name:

PEAK

Rig Release:

Group:

Rig Name:		PEAK				Rig Number: 700
Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/20/2010	10:00 - 18:00	8.00	С	04		TO PRODUCTION
11/16/2010	15:00 - 16:30	1.50	C	06		ROAD RIG FROM THE BROTHERSON 1-2B4 START TO RIG UP HYDRAULIC HOSE STARED LEAKING WAIT ON HYDRAULIC HOSE SECURE WELL SDFN
11/17/2010	06:00 - 07:00	1.00		06		CREW TRAVEL TO LOC HSM JSA TOPIC; RIGGING UP
	07:00 - 08:30	1.50		06		RU RIG RD UNIT RU HOT OIL TRUCK PMP 60 BBLS OF HOT TPW DWN ANNULAS
	08:30 - 09:00	0.50	C	08	1	LD POLISH ROD UNSEAT PMP FLUSH TBG w 60 BBLS OF HOT TPW
	09:00 - 12:00	3.00		04		TOH w 112-1" 112-7/8" 148-3/4" 24-1" RODS LD PMP
,	12:00 - 13:30	1.50		10		CHANGE HANDLING TOOLS ND WELL HEAD DU BOPE
	13:30 - 17:30	4.00	ľ	04		RELEASE 5" TAC @ 9793' SOH w 308 JTS OF 2 7/8" TBG LD BHA SECURE WELL SDFN
	17:30 - 18:30	1.00		06		CREW TRAVEL FROM LOC
11/18/2010	06:00 - 07:00	1.00		06		CREW TRAVEL TO LOC HSM JSA TOPIC; TRIPPING TBG
	07:00 - 12:30	5.50	C	04		CSIP 0 PSI PU 4 1/8" BIT 2 3/8" REG X 2 7/8" EUE 8RD BIT SUB TIH OUT OF DERRICK w 308 JTS OF 2 7/8" TBG PU 39 JTS OF 2 7/8" TBG OFF TRAILOR TAG CBP @ 11018'
	12:30 - 14:00	1.50	С	13	,	RU POWER SWIVEL ESTABLISH CRIC W 30 BBLS OF HOT TPW DRILL 5" CBP SWIVEL DWN 2 JTS RD SWIVEL
	14:00 - 16:00	2.00	С	04		CONT TIH PU 68 JTS OF 2 7/8" TBG TAG FILL @ 13048'
	16:00 - 17:30	1.50	C	04		TOH w 64 JTS OF 2 7/8" TBG EOT 11009' SECURE WELL SDFN
	17:30 - 18:30	1.00		06	1	CREW TRAVEL FROM LOC
11/19/2010	06:00 - 07:00	1.00	С	06		CREW TRAVEL TO LOC HSM JSA TOPIC; RIGGING UP POWER SWIVEL
	07:00 - 08:00	1.00		04		CSIP 50 PSI TSIP 0 PSI TIH w 64 JTS OF 2 7/8" TBG TAG FILL @ 13048'
	08:00 - 18:30	10,50		08		RU POWER SWIVEL ATTEMPT TO ESTABLIAH CRIC PMP 1100 BBLS OF TPW FAILED RU ADDITONAL PMP MIX POLY-PLUS TO TPW ESTABLISH CRIC w 300 BBLS OF TPW C/O TO 13232' DRILLING GOT HARD w MEDAL IN RETURNSCRIC CLEAN TOH w 60 JTS OF 2 7/8" TBGEOT 11355' SECURE WELL SDFN TTL WTR PMP TODAY 1700 BBLS
	18:30 - 19:30	1.00		06		CREW TRAVEL FROM LOC
11/20/2010	06:00 - 07:00	1.00		06		CREW TRAVEL TO LOC HSM JSA TOPIC; TRIPPING TBG
	07:00 - 14:00	7.00		04		TOH LD 45 JTS OF 2 7/8" TBG CONT TO DERRICK w 372 JTS OF 2 7/8" TBG LD 4 1/8" BIT AND SUB
	14:00 - 16:30	2.50	С	11		RU WIRELINE RIH w 3 1/8" PERFORATING GUN PEFORATE STAGE #2 11326'-10871' CORRELATED TO SCHLUMBERGER BOREHOLE COMPENSATED SONIC LOG - GAMMA RAY 22-OCT -71 RUN 1 TOH w WIRELINE LD GUN RD WIRELINE
	16:30 - 18:00	1.50	C	04		PU 5" PKR TIH w 132 JTS OF 2 7/8" TBG EOT 4251 SECURE WELL SDFN
	18:00 - 19:00	1.00		06		CREW TRAVEL FROM LOC
11/21/2010	06:00 - 07:00	1.00	С	06		CREW TRAVEL TO LOC HSM JSA TOPIC; OPENING RAM PMP ACID
	07:00 - 10:00	3.00	С	04		FINISH TIH w 240 JTS OF 2 7/8" TBG RU FRAC VALE SET PKR @ 11806' WHILE TIH MIRU BJ SERVICES
	10:00 - 12:00	2.00	С	21		HSM JSA TOPIC; PPE PRESSURE ON LINE PMPING ACIDTEST LINE TO 8200 PSIACIDIZE WASATCH PERFORATIONS FROM 11880'- 13413' 364 PERFS w 25000 GAL OF 15% ACIDOPEN WELL OPENING PRESSURE 50 PSI PMP 595 BBLS OF ACID DROP 550
1		1	1			

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EL PASO PRODUCTION

Page 4 of 4

Operations Summary Report

Legal Well Name:

POWELL FEE #4 1-19A1

Event Name:

Common Well Name: POWELL FEE #4 1-19A1

RECOMPLETION

Start:

10/11/2010

Spud Date: 8/9/1971

End: Group: 10/20/2010

Contractor Name: Rig Name:

PEAK

Rig Release:

Rig Name:		PEAK				Rig Number: 700
Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/21/2010	10:00 - 12:00	2.00	С	21		BIO BALLS FLUSH TBG TO BTM PERF ISIP 2261 PSI 5 MIN 1215 PSI 10 MIN 569 PSI 15 MIN 92 PSI AVE RATE 15.2 BPM AVE PSI 3930 MAX RATE 15.5 MAX PSI 7700SHUT WELL IN RIG DWN BJ OFF WELL
	12:00 - 13:00	1.00	С	21		RELEASE PKR TOH W 32 JTS TO 10796' SET PKR RU FRAC VALVE RU BJ ON WELL
	13:00 - 14:00	1.00	С	21		HSM JSA TOPIC; PPE PRESSURE ON LINE PMPING ACIDTEST LINE TO 8200 PSIACIDIZE WASATCH PERFORATIONS FROM 10871'- 13413' 597 PERFS w 9000 GAL OF 15% ACIDOPEN WELL OPENING PRESSURE 11 PSI PMP 214 BBLS OF ACID DROP 350 BIO BALLS FLUSH 11326 w 72 BBLS ISIP 1686 PSI 5 MIN 650 PSI 10 MIN 130 PSI 15 MIN 15 PSI AVE RATE 15.5 BPM AVE PSI 3575 MAX RATE 15.5 MAX PSI 5934SHUT WELL IN RIG DWN BJ OFF WELL
11/22/2010	14:00 - 14:30 06:00 - 06:00	0.50	С	21		RU FLOW BACK TRUN WELL OVER TO PRODUCTION NO RIG ACTIVITY TURN OVER TO PRODUCTION FLOW TESTING
11/23/2010	06:00 - 07:00	1.00		06		CREW TRAVEL TO LOC HSM JSA TOPIC; TRIPPING TBG
	07:00 - 13:00 13:00 - 17:30	6.00 4.50		04		TOH w 372 JTS OF 2 7/8" TBG LD 5" PKR PU BHA SOLID PLUG 5" TAC w CABIDE SLIPS 2 JTS OF 2 3/8" TBG 3 1/2" PBGA 2 3/8" 6' TBG SUB 2 3/8" X 2 7/8" XO 2 7/8" +45 PSN TIH w 297 JTS OF 2 7/8" TBGEOT 10248'
	17:30 - 18:30	1.00		06		CREW TRAVEL FROM LOC
11/24/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; TRIPPING TBG LAYING DWN TBG TRIPPING RODS
	07:00 - 09:00	2.00	С	04	,	FINISH TIH w 60 JTS OF 2 7/8" TBG TOH LD 15 JTS OF 2 7/8" TBG EOT 11440' SET 5" TAC @ 11436' w 25K TENTION
	09:00 - 10:30 10:30 - 17:00	1.50 6.50		06 04		ND BOPE NU WELL HEAD CHANGE HANDLING TOOLS PU & PRIME 2 1/2" X 1 1/2" X 28' RHBC PMP TIH w 12-1" w/g 197-3/4" 133-7/8" 105-1" SPACED OUT PMP w 2,2,6,6,' X 1" PONY RODS PU POLISH RODS FILL & TEST w 35 BBLS OF TPW STROKE TEST PMP TO 1000 PSI TEST GOOD UP UNIT RDMO TURN WELL OVER TO PRODUCTION TAC @ 11436' PSN @ 11334' EOT 11440'
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Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING	
CDW	

X - Change of Operator (Well Sold)		Operator Name Change/Merger										
The operator of the well(s) listed below has chan	ged, e	effective:		6/1/2012								
FROM: (Old Operator):				TO: (New Or	perator):							
N3065- El Paso E&P Company, L.P.				N3850- EP Ene		ompany, L.P.						
1001 Louisiana Street				1001 Louisiana		, , , , , ,						
Houston, TX. 77002				Houston, TX. 7								
]				,								
Phone: 1 (713) 997-5038				Phone: 1 (713)	997-5038							
CA No.				Unit: N/A								
WELL NAME	SEC	TWN R	NG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS				
See Attached List					<u> </u>	<u> </u>						
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation wa 2. (R649-8-10) Sundry or legal documentation wa 3. The new company was checked on the Departs 4a. Is the new operator registered in the State of U 5a. (R649-9-2) Waste Management Plan has been re 5b. Inspections of LA PA state/fee well sites comp 5c. Reports current for Production/Disposition & S	as recoment Jtah: eccive	eived from eived from of Comme ed on:	the	NEW operator	on: orporations	6/25/2012 6/25/2012 Database on: 2114377-0181		6/27/2012				
6. Federal and Indian Lease Wells: The BL			IA h		- e merger, na	me change.						
or operator change for all wells listed on Feder					BLM	N/A	BIA	Not Received				
7. Federal and Indian Units:						-						
The BLM or BIA has approved the successor	r of m	nit operato	r for	wells listed on		N/A						
					•	- IVA	•					
_		-				N/A						
The BLM or BIA has approved the operator					Comm 5 Tron							
9. Underground Injection Control ("UIC"			_	_				C1				
Inject, for the enhanced/secondary recovery ur	nit/pro	oject for th	ie wa	iter disposal we	il(s) listed o	n: Sec	cond Oper	Cng				
DATA ENTRY:												
1. Changes entered in the Oil and Gas Database			_	6/29/2012	_							
2. Changes have been entered on the Monthly O	perat	or Chang	e Sp			6/29/2012	•					
3. Bond information entered in RBDMS on:				6/29/2012	_							
4. Fee/State wells attached to bond in RBDMS or				6/29/2012	_							
5. Injection Projects to new operator in RBDMS		DD 0.1		6/29/2012	-							
6. Receipt of Acceptance of Drilling Procedures i	or Al	PD/New of	n:		N/A	_						
BOND VERIFICATION:												
1. Federal well(s) covered by Bond Number:				103601420								
2. Indian well(s) covered by Bond Number:	_			103601473		4007770707						
3a. (R649-3-1) The NEW operator of any state/fe	e wel	ll(s) listed	cov	ered by Bond N	umber	400JU0705	-					
3b. The FORMER operator has requested a releas	se of l	iability fro	om tl	neir bond on:	N/A							
LEASE INTEREST OWNER NOTIFIC 4. (R649-2-10) The NEW operator of the fee wells	s has l	been conta										
of their responsibility to notify all interest owne	rs of	this chang	e on	•	6/29/2012							
COMMENTS:												
Disposal and Injections wells will be moved wh	ien U	IC 5 is re	ceiv	ed.								

STATE OF UTAH PARTMENT OF NATURAL RESOURCES

						NUMBER:
CUNDDY	/ NOTICES AN	ID BEDODI	TO ON WEL	1.6	<u> </u>	ME:
SUNDKI	r NOTICES AF	ND REPUR	12 ON WEL	LS	7 LINUT CA ACREEMENT NAME.	
Do not use this form for proposals to drill r drill horizontal k	new wells, significantly deepe aterals. Use APPLICATION	en existing wells below of FOR PERMIT TO DRILL	current bottom-hole dept L form for such proposa	th, reenter plugged wells, or to is.	7. UNIT OF CA AGREEMENT NAME:	
1. TYPE OF WELL OIL WELL	☑ GAS WELI	OTHER			8. WELL NAME and NUMBER:	
2. NAME OF OPERATOR:			· · · ·		9. API NUMBER:	<u> </u>
	P	A	Attn: Maria Go	···-		
	- Houston	STATE TX 7	77002	(713) 997-5038	See Attached	
4. LOCATION OF WELL		0.771 <u>g</u>				
FOOTAGES AT SURFACE: See A	Attached				COUNTY:	
QTR/QTR, SECTION, TOWNSHIP, RAN	NGE, MERIDIAN:				STATE: UTAH	
11. CHECK APP	ROPRIATE BOXI	ES TO INDICA	TE NATURE	OF NOTICE, REPO	ORT, OR OTHER DATA	
TYPE OF SUBMISSION			T	YPE OF ACTION		
NOTICE OF INTENT	ACIDIZE		DEEPEN		REPERFORATE CURRENT FO	PRMATION
(Submit in Duplicate)	ALTER CASING		FRACTURE	TREAT		L
Approximate date work will start:	1二					
		VIOUS PLANS				
SUBSECUENT REPORT	<u> </u>	A B4E				
(Submit Original Form Only)	1=		_		=	
Date of work completion:			=			
			=		Nomo/Onoro	tor
2. INMER FORESTATOR EI Paso E&P Company, L.P. Attn: Maria Gomez 1 ATOMES OF OVERATOR EI Paso E&P Company, L.P. Attn: Maria Gomez 1 ATOMES OF OVERATOR EI Paso E&P Company, L.P. Attn: Maria Gomez 1 ATOMES OF OVERATOR EI Paso E&P Company, L.P. Attn: Maria Gomez 1 ATOMES OF OVERATOR EI Paso E&P Company, L.P. Attn: Maria Gomez 1 ATOMES OF OVERATOR EI Paso E&P Company, L.P. Attn: Maria Gomez 1 ATTN: DOWN NOW NOW NOW NOW NOW NOW NOW NOW NOW						
						anv. L.P.
(new Operator) effective .						
ED E	D :	المطافعة المسادمة		ditions of the lease	(a) fan tha an antiona aond.	ام مغم
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1/2 A.11	2			Luci	2/10	
- O Jour July				Frank W. Falleri		
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El Paso E&P Company, L	P.			EP Energy E&P C	company, L.P.	
						
NAME (PLEASE PRINT) Maria S. (Gomez		TITU	Principal Regula	atory Analyst	
SIGNATURE MAYA	H. Borrer	S	DAYI	6/22/2012		
This space for State use only)				RE	CEIVED	
APPROVED (, /29/201	2			. 2 5 2012	
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Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medim

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

							Well	Well	
Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Type	Status	Conf
DWR 3-17C6	17	0308	060W	4301350070		14204621118	OW	APD	С
LAKEWOOD ESTATES 3-33C6	33	0308	060W	4301350127		1420H621328	OW	APD	С
YOUNG 3-15A3	15	I		4301350122		FEE	OW	APD	С
WHITING 4-1A2	01			4301350424		Fee	OW	APD	С
EL PASO 4-34A4	34			4301350720		Fee	ow	APD	C
YOUNG 2-2B1	02			4304751180		FEE	ow	APD	C
LAKE FORK RANCH 3-10B4	10			4301350712	19221		OW	DRL	C
LAKE FORK RANCH 4-26B4	26			4301350712			OW	DRL	C
							OW	DRL	C
LAKE FORK RANCH 4-24B4	24	1		4301350717					
Cook 4-14B3	14			4301351162			OW	DRL	C
Peterson 4-22C6	22			4301351163			OW	DRL	С
Lake Fork Ranch 4-14B4	14			4301351240			OW	DRL	С
Melesco 4-20C6	20			4301351241			OW	DRL	С
Peck 3-13B5	13			4301351364			OW	DRL	С
Jensen 2-9C4	09			4301351375			OW	DRL	С
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	С
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	0108	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15			4301351433		14-20-H62-4724		NEW	С
Lake Fork Ranch 5-23B4	23			4301350739		Fee	ow	NEW	
Duchesne Land 4-10C5	10			4301351262		Fee	OW	NEW	С
Cabinland 4-9B3	09			4301351374		Fee	OW	NEW	C
			<u> </u>	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02								C
Golinski 4-24B5	24			4301351404		Fee	OW	NEW	
Alba 1-21C4	21			4301351460		Fee	OW	NEW	С
Allison 4-19C5	19			4301351466		Fee	OW	NEW	С
Seeley 4-3B3	03			4301351486		Fee	OW	NEW	С
Allen 4-25B5	25			4301351487		Fee	OW	NEW	С
Hewett 2-6C4	06	0308	040W	4301351489		Fee	OW	NEW	С
Young 2-7C4	07	0308	040W	4301351500		Fee	OW	NEW	С
Brighton 3-31A1E	31	0108	010E	4304752471		Fee	OW	NEW	С
Hamaker 3-25A1	25			4304752491		Fee	OW	NEW	С
Bolton 3-29A1E	29			4304752871		Fee	OW	NEW	С
HORROCKS 5-20A1	20			4301334280	17378		OW	OPS	C
DWR 3-19C6	19					14-20-462-1120		P	
						14-20-462-1131		P	
DWR 3-22C6						14-20-462-1323		P	
DWR 3-28C6								P	+
UTE 1-7A2						14-20-462-811	OW		
UTE 2-17C6	17	I				14-20-H62-1118		P	
WLR TRIBAL 2-19C6	19	L		1		14-20-H62-1120		Р	
CEDAR RIM 10-A-15C6	15					14-20-H62-1128		Р	
CEDAR RIM 12A	28	0308	060W	4301331173	10672	14-20-H62-1323	OW	Р	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	Р	
TAYLOR 3-34C6	34	0308	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34					14-20-H62-1329	OW	Р	
UTE 3-35Z2 K						14-20-H62-1614		Р	1
UTE 1-32Z2	32					14-20-H62-1702		Р	
UTE TRIBAL 1-33Z2	33			4301330334		14-20-H62-1703		P	+
						14-20-H62-1703		P	
UTE 2-33Z2								P	
UTE TRIBAL 2-34Z2	34	4		<u> </u>		14-20-H62-1704			+
LAKE FORK RANCH 3-13B4	13					14-20-H62-1743		P	
UTE 1-28B4	28			4301330242		14-20-H62-1745		P	<u> </u>
UTE 1-34A4	34	·		4301330076		14-20-H62-1774		Р	
	26	0108	04010	4301330069	1580	14-20-H62-1793	OW	Р	
UTE 1-36A4	36	0103	OTOVV	730 1330003	1000	11 LO 1102 1700	<u> </u>		
UTE 1-36A4 UTE 1-1B4	01			4301330129		14-20-H62-1798		P	

LITE 4 OFAO	25	0400	02014	4204220270	1000	44 00 HG2 4902	OVA	Р	
UTE 1-25A3 UTE 2-25A3	25 25			4301330370		14-20-H62-1802 14-20-H62-1802	<u> </u>	P	
UTE 1-26A3	26	 		4301331343		14-20-H62-1803	}	P	
UTE 2-26A3	26					14-20-H62-1803		P	
UTE TRIBAL 4-35A3		1	1			1420H621804	OW	P	С
	35			L	i	14-20-H62-1804		P	<u></u>
UTE 2-35A3	35								
UTE 3-35A3	35					14-20-H62-1804		Р	ļ
UTE 1-6B2	06			4301330349		14-20-H62-1807		P	
UTE 2-6B2	06					14-20-H62-1807		P	
UTE TRIBAL 3-6B2	06					14-20-H62-1807		Р	С
POWELL 4-19A1	19			4301330071		14-20-H62-1847		Р	ļ
COLTHARP 1-27Z1	27			4301330151		14-20-H62-1933		P	
UTE 1-8A1E	08		L	4304730173		14-20-H62-2147		Р	
UTE TRIBE 1-31	31			4301330278		14-20-H62-2421		Ρ	ļ
UTE 1-28B6X	28					14-20-H62-2492		Р	
RINKER 2-21B5	21					14-20-H62-2508		Р	
MURDOCK 2-34B5	34					14-20-H62-2511		Р	
UTE 1-35B6	35			4301330507		14-20-H62-2531		Р	
UTE TRIBAL 1-17A1E	17	1 -		4304730829	1	14-20-H62-2658		Р	
UTE 2-17A1E	17	0108	010E	4304737831	16709	14-20-H62-2658	OW	Р	
UTE TRIBAL 1-27A1E	27	0108	010E	4304730421	800	14-20-H62-2662	OW	Р	
UTE TRIBAL 1-35A1E	35	0108	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	0108	010E	4304730820	850	14-20-H62-2717	OW	Р	ļ ·
UTE TRIBAL P-3B1E	03			4304730190		14-20-H62-2873		Р	
UTE TRIBAL 1-22A1E	22			4304730429		14-20-H62-3103		Р	ļ
B H UTE 1-35C6	35					14-20-H62-3436		Р	<u> </u>
BH UTE 2-35C6	35					14-20-H62-3436		Р	<u></u>
MCFARLANE 1-4D6	04					14-20-H62-3452		Р	†
UTE TRIBAL 1-11D6	11			4301330482		14-20-H62-3454		P	ļ
CARSON 2-36A1	36			4304731407	4	14-20-H62-3806		P	
UTE 2-14C6	14			4301330775		14-20-H62-3809	+	P	
DWR 3-14C6	14				1	14-20-H62-3809		P	
THE PERFECT "10" 1-10A1	10		L	4301330935		14-20-H62-3855		P	
BADGER-SAM H U MONGUS 1-15A1	15			4301330949		14-20-H62-3860		P	
MAXIMILLIAN-UTE 14-1	14			4301330726		14-20-H62-3868		<u>.</u> Р	-
FRED BASSETT 1-22A1	22			4301330781		14-20-H62-3880	1	P	t
UTE TRIBAL 1-30Z1	30					14-20-H62-3910		P	
UTE LB 1-13A3	13			4301330894		14-20-H62-3980		P	
	22					14-20-H62-4614		P	ļ
UTE 2-22B6 UINTA OURAY 1-1A3						14-20-H62-4664		P	
	01					14-20-H62-4752		P	<u> </u>
UTE 1-6D6	06					1420H624801		P	
UTE 2-11D6	11						OW		
UTE 1-15D6	15					14-20-H62-4824		P	<u> </u>
UTE 2-15D6	15					14-20-H62-4824		P	
HILL 3-24C6	24					1420H624866	OW	P	С
BARCLAY UTE 2-24C6R	24			L		14-20-H62-4866		P	
BROTHERSON 1-2B4	02			4301330062		FEE	OW	P	ļ
BOREN 1-24A2	24			4301330084		FEE	OW	Р	
FARNSWORTH 1-13B5	13			4301330092		FEE	OW	Р	
BROADHEAD 1-21B6	21			4301330100		FEE	OW	P	
ASAY E J 1-20A1	20	- 		4301330102		FEE	OW	Р	ļ
HANSON TRUST 1-5B3	05			4301330109		FEE	OW	P	
ELLSWORTH 1-8B4	08			4301330112		FEE	OW	Р	L
ELLSWORTH 1-9B4	09			4301330118		FEE	OW	Р	
ELLSWORTH 1-17B4	17			4301330126		FEE	OW	Р	
CHANDLER 1-5B4	05	0208	040W	4301330140	1685	FEE	OW	Р	
HANSON 1-32A3	32	0108	030W	4301330141	1640	FEE	OW	Р	
JESSEN 1-17A4	17			4301330173		FEE	OW	P	T

LIENIKINO 4 4DO	04	0200	020\4/	4204220475	4700	ree	OW	Р
JENKINS 1-1B3	01	<u> </u>		4301330175	I	FEE FEE	OW	P
GOODRICH 1-2B3	02			4301330182	<u> </u>	FEE	OW	P
ELLSWORTH 1-19B4	19			4301330183			OW	P
DOYLE 1-10B3	10			4301330187		FEE		P
JOS. SMITH 1-17C5	17			4301330188		FEE	OW	
RUDY 1-11B3	11			4301330204		FEE	OW	P
CROOK 1-6B4	06			4301330213		FEE	OW	P
HUNT 1-21B4	21			4301330214		FEE	OW	P
LAWRENCE 1-30B4	30			4301330220	1	FEE	OW	P
YOUNG 1-29B4	29			4301330246		FEE	OW	P
GRIFFITHS 1-33B4	33	1		4301330288		FEE	OW	P
POTTER 1-2B5	02	h		4301330293		FEE	OW	P
BROTHERSON 1-26B4	26			4301330336		FEE	OW	P
SADIE BLANK 1-33Z1	33			4301330355		FEE	OW	Р
POTTER 1-24B5	24	I		4301330356		FEE	OW	P
WHITEHEAD 1-22A3	22			4301330357		FEE	OW	Р
CHASEL MILLER 2-1A2	01	1	L	4301330360		FEE	OW	Р
ELDER 1-13B2	13			4301330366	<u> </u>	FEE	OW	P
BROTHERSON 2-10B4	10			4301330443		FEE	OW	Р
FARNSWORTH 2-7B4	07	t		4301330470		FEE	OW	Р
TEW 1-15A3	15			4301330529		FEE	OW	Р
UTE FEE 2-20C5	20			4301330550	L	FEE	OW	P
HOUSTON 1-34Z1	34			4301330566		FEE	OW	Р
GALLOWAY 1-18B1	18			4301330575		FEE	OW	Р
SMITH 1-31B5	31	1		4301330577		FEE	OW	P
LEBEAU 1-34A1	34			4301330590		FEE	OW	Р
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	Р
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	Р
POWELL 1-21B1	21	0208	010W	4301330621	910	FEE	OW	Р
HANSEN 1-24B3	24	0208	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	0208	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25			4301330659		FEE	OW	Р
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	Р
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	Р
BIRCHELL 1-27A1	27			4301330758		FEE	OW	Р
CHRISTENSEN 2-8B3	08	0208	030W	4301330780	9355	FEE	OW	Р
LAMICQ 2-5B2	05	0208	020W	4301330784	2302	FEE	OW	Р
BROTHERSON 2-14B4	14	0208	040W	4301330815	10450	FEE	OW	Р
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	Р
HORROCKS 2-20A1 V	20	0108	010W	4301330833	8301	FEE	OW	Р
BROTHERSON 2-2B4	02	0208	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	L	L	4301330898		FEE	OW	Р
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	Р
BELCHER 2-33B4	33	0208	040W	4301330907	9865	FEE	OW	Р
BROTHERSON 2-35B5	35	0208	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	Р
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05			4301331000			OW	P
BABCOCK 2-12B4	12	0208	040W	4301331005	10215	FEE	OW	Р
BADGER MR BOOM BOOM 2-29A1	29	0108	010W	4301331013	9463	FEE	OW	Р
BLEAZARD 2-18B4	18	020\$	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16			4301331046			OW	P
RUST 3-4B3	04			4301331070		FEE	OW	Р
HANSON TRUST 2-32A3	32	0108	030W	4301331072	1641	FEE	OW	Р
BROTHERSON 2-11B4	11	020\$	040W	4301331078	1541	FEE	OW	P

HANSON TRUST 2-5B3	05	0208	020/4/	4301331079	1626	FEE	OW	P	—
	15			4301331079	1	FEE	OW	P	
BROTHERSON 2-15B4								L L	4
MONSEN 2-27A3	27			4301331104		FEE	OW	P	
ELLSWORTH 2-19B4	19			4301331105		FEE	OW	P	
HUNT 2-21B4	21			4301331114		FEE	OW	P	
JENKINS 2-1B3	01			4301331117		FEE	OW	P	
POTTER 2-24B5	24			4301331118		FEE	OW	P	
POWELL 2-13A2 K	13			4301331120		FEE	OW	Р	
JENKINS 2-12B3	12			4301331121			OW	Р	
MURDOCK 2-26B5	26			4301331124		FEE	OW	Р	
BIRCH 3-27B5	27	.1	1	4301331126		FEE	OW	P	
ROBB 2-29B5	29			4301331130			OW	Р	
LAKE FORK 2-13B4	13			4301331134			OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	Р	
HANSON 2-9B3	09			4301331136			OW	P	
ELLSWORTH 2-9B4	09	0208	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	0108	020W	4301331139	10458	FEE	OW	Р	
POWELL 2-19A1 K	19	0108	010W	4301331149	8303	FEE	OW	Р	
CEDAR RIM 8-A	22	0308	060W	4301331171	10666	FEE	OW	Р	
POTTER 2-6B4	06	0208	040W	4301331249	11038	FEE	OW	Р	
MILES 2-1B5	01			4301331257			OW	Р	
MILES 2-3B3	03			4301331261			OW	P	
MONSEN 2-22A3	22			4301331265			OW	Р	
WRIGHT 2-13B5	13			4301331267			OW	P	
TODD 2-21A3	21			4301331296			OW	P	
WEIKART 2-29B4	29			4301331298			OW	P	
YOUNG 2-15A3	15			4301331301			OW	P	
CHRISTENSEN 2-29A4	29			4301331303			OW	P	
BLEAZARD 2-28B4	28			4301331304	+		OW	P	
REARY 2-17A3	17		<u> </u>	4301331304			OW	P	
	11			4301331316			OW	P	
LAZY K 2-11B3	+			4301331354	L		OW	P	
LAZY K 2-14B3	14						OW	P	
MATTHEWS 2-13B2	13			4301331357			OW	P	
LAKE FORK 3-15B4	15			4301331358			OW	P	
STEVENSON 3-29A3	29			4301331376				P	
MEEKS 3-8B3	08			4301331377			OW	•	
ELLSWORTH 3-20B4	20			4301331389			OW	P	
DUNCAN 5-13A2	13			4301331516			OW	Р	
OWL 3-17C5	17			4301332112			OW	P	
BROTHERSON 2-24 B4	24			4301332695			OW	P	
BODRERO 2-15B3	15			4301332755			OW	P	
BROTHERSON 2-25B4	25			4301332791			OW	Р	
CABINLAND 2-16B3	16			4301332914			OW	Р	···
KATHERINE 3-29B4	29			4301332923	+		OW	Р	
SHRINERS 2-10C5	10			4301333008			OW	Р	
BROTHERSON 2-26B4	26			4301333139			OW	Р	
MORTENSEN 4-32A2	32	0108	020W	4301333211	15720	FEE	OW	Р	
FERRARINI 3-27B4	27	0205	040W	4301333265	15883	FEE	OW	Р	
RHOADES 2-25B5	25	0208	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24			4301333616			OW	Р	
SPROUSE BOWDEN 2-18B1	18			4301333808			OW	Р	
BROTHERSON 3-11B4	11			4301333904			OW	Р	
KOFFORD 2-36B5	36			4301333988			OW	P	
ALLEN 3-7B4	07			4301334027			OW	P	No. 10 10 10 10 10 10 10 10 10 10 10 10 10
BOURNAKIS 3-18B4	18	<u> </u>	<u> </u>	4301334091	+		ow	Р	
MILES 3-12B5	12			4301334110			OW	P	
OWL and HAWK 2-31B5	31	·		4301334123	<u> </u>		OW	Р	
	<u> </u>	2200	COUTT	1001007120	1	·		<u> </u>	

OWL and HAWK 4-17C5	17	0206	OFO\A/	4301334193	17207	CEC	OW	Р	
	17 32			4301334193	<u> </u>		OW	P	 -
DWR 3-32B5			t	L				P	
LAKE FORK RANCH 3-22B4	22		+	4301334261			OW		ļ
HANSON 3-9B3	09			4301350065			OW	Р	ļ
DYE 2-28A1	28			4301350066			OW	Р	ļ
MEEKS 3-32A4	32			4301350069			OW	Р	<u></u>
HANSON 4-8B3	08			4301350088			OW	P	С
LAKE FORK RANCH 3-14B4	14			4301350097			OW	Р	
ALLEN 3-9B4	09			4301350123			OW	Р	<u></u>
HORROCKS 4-20A1	20	0108	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	0108	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	0308	050W	4301350190	17541	FEE	OW	Р	
ALLEN 3-8B4	08	0208	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	0308	050W	4301350193	17532	FEE	OW	P	1
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	Р	
EL PASO 4-29B5	29		+	4301350208			ow	P	C
DONIHUE 3-20C6	20			4301350270			OW	Р	1=
HANSON 3-5B3	05			4301350275			OW	Р	С
SPRATT 3-26B5	26			4301350302			OW	P	1
REBEL 3-35B5	35			4301350388			ow	P	С
FREEMAN 4-16B4	16			4301350388			OW	P	C
					L		OW	P	C
WILSON 3-36B5	36			4301350439					
EL PASO 3-21B4	21			4301350474	1		OW	P	С
IORG 4-12B3	12			4301350487			OW	P	С
CONOVER 3-3B3	03			4301350526			OW	Р	С
ROWLEY 3-16B4	16			4301350569			OW	P	С
POTTS 3-14B3	14			4301350570			OW	Р	С
POTTER 4-27B5	27			4301350571			OW	P	С
EL PASO 4-21B4	21			4301350572	·		OW	Р	С
LAKE FORK RANCH 3-26B4	26	0208	040W	4301350707	18270	Fee	OW	Р	С
LAKE FORK RANCH 3-25B4	25	0208	040W	4301350711	18220	Fee	OW	Р	С
LAKE FORK RANCH 4-23B4	23	0208	040W	4301350713	18271	Fee	OW	P	С
LAKE FORK RANCH 4-15B4	15	0208	040W	4301350715	18314	Fee	OW	Р	С
LAKE FORK RANCH 3-24B4	24	0208	040W	4301350716	18269	Fee	OW	P	С
GOLINSKI 1-8C4	08	_1		4301350986			OW	Р	С
J ROBERTSON 1-1B1	01			4304730174		FEE	OW	P	+
TIMOTHY 1-8B1E	08			4304730215		FEE	OW	Р	+
MAGDALENE PAPADOPULOS 1-34A1E	34			4304730241		FEE	OW	P	
NELSON 1-31A1E	31			4304730671		FEE	OW	P	+
ROSEMARY LLOYD 1-24A1E	24			4304730707		FEE	ow	P	+
H D LANDY 1-30A1E	30			4304730790		FEE	ow	P	
						FEE	OW	P	+
WALKER 1-14A1E	14			4304730805					ļ
BOLTON 2-29A1E	29			4304731112		FEE	OW	Р	
PRESCOTT 1-35Z1	35			4304731173		FEE	OW	P	+
BISEL GURR 11-1	11			4304731213	1	FEE	OW	Р	
UTE TRIBAL 2-22A1E	22			4304731265		FEE	OW	Р	
L. BOLTON 1-12A1	12			4304731295		FEE	OW	Р	
FOWLES 1-26A1	26	010S	010W	4304731296		FEE	OW	Р	1
BRADLEY 23-1	23	0108	010W	4304731297	8435	FEE	OW	Р	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19			4304731470		FEE	OW	Р	1
D MOON 1-23Z1	23			4304731479			OW	P	
O MOON 2-26Z1	26			4304731480			OW	P	
LILA D 2-25A1	25			4304731797			OW	P	+
LANDY 2-30A1E	30			4304731797			ow	P	+
WINN P2-3B1E	03			4304732321			ow	P	+
	- 			4304732321		The second secon	OW	P	+
BISEL-GURR 2-11A1	11	·			+		+		ļ
FLYING J FEE 2-12A1	12	<u> </u> 0108	UTUVV	4304739467	10000	ree	OW	Р	

HARVEST FELLOWSHIP CHURCH 2-14B1	14			4304739591			OW	Р
OBERHANSLY 3-11A1	11			4304739679			OW	Р
DUNCAN 2-34A1	34			4304739944			OW	Р
BISEL GURR 4-11A1	11			4304739961			OW	Р
KILLIAN 3-12A1	12			4304740226			OW	P
WAINOCO ST 1-14B1	14			4304730818		ML-24306-A	OW	Р
UTAH ST UTE 1-35A1	35			4304730182		ML-25432	OW	Р
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	Р
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	Р
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	Р
BLANCHARD 1-3A2	03	0108	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	0108	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13		+	4301330024		FEE	WD	PA
BASTIAN 1 (3-7D)	07			4301330026		FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08			4301330036		FEE	OW	PA
BLEAZARD 1-18B4	18	1		4301330059			OW	PA
OLSEN 1-27A4	27			4301330064		FEE	OW	PA
EVANS 1-31A4	31	1		4301330067		FEE	OW	PA
HAMBLIN 1-26A2	26		1	4301330083	L	FEE	OW	PA
HARTMAN 1-31A3	31			4301330093			OW	PA
FARNSWORTH 1-7B4	07			4301330097		FEE	ow	PA
POWELL 1-33A3	33			4301330105		FEE	ow	PA
LOTRIDGE GATES 1-3B3	03			4301330103		FEE	OW	PA
REMINGTON 1-34A3	34		L	4301330117	L	FEE	OW	PA
						FEE	OW	PA
ANDERSON 1-28A2	28			4301330150				PA
RHOADES MOON 1-35B5	35			4301330155		FEE	OW	
JOHN 1-3B2	03			4301330160		FEE	OW	PA
SMITH 1-6C5	06			4301330163		FEE	OW	PA
HORROCKS FEE 1-3A1	03			4301330171		FEE	OW	PA
WARREN 1-32A4	32			4301330174		FEE	OW	PA
JENSEN FENZEL 1-20C5	20			4301330177		FEE	OW	PA
MYRIN RANCH 1-13B4	13			4301330180		FEE	OW	PA
BROTHERSON 1-27B4	27		·	4301330185		FEE	OW	PA
JENSEN 1-31A5	31			4301330186		FEE	OW	PA
ROBERTSON 1-29A2	29			4301330189		FEE	OW	PA
WINKLER 1-28A3	28			4301330191		FEE	OW	PA
CHENEY 1-33A2	33			4301330202		FEE	OW	PA
J LAMICQ STATE 1-6B1	06			4301330210		FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	0208	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	0205	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	0208	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	0108	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	0108	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08			4301330235			OW	PA
BUZZI 1-11B2	11			4301330248			OW	PA
SHISLER 1-3B1	03			4301330249			OW	PA
TEW 1-1B5	01	+		4301330264			OW	PA
EVANS UTE 1-19B3	19			4301330265			OW	PA
SHELL 2-27A4	27		+	4301330266			WD	PA
DYE 1-29A1	29			4301330271			OW	PA
VODA UTE 1-4C5	04			4301330271			OW	PA
BROTHERSON 1-28A4	28			4301330263		The same of the sa	OW	PA
				4301330292			OW	PA
MEAGHER 1-4B2	04					FEE	OW	PA
NORLING 1-9B1	09		·	4301330315		FEE		
S. BROADHEAD 1-9C5	09	0305	VVUCU	4301330316	2940	FEE	OW	PA

THAT IN A COAC	00	0400	000141	100100001	40000		10141	.
TIMOTHY 1-09A3	09			4301330321			OW	PA
BARRETT 1-34A5	34			4301330323		FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09			4301330325		FEE	OW	PA
PHILLIPS UTE 1-3C5	03			4301330333		FEE	OW	PA
ELLSWORTH 1-20B4	20			4301330351		FEE	OW	PA
LAWSON 1-28A1	28			4301330358		FEE	ow	PA
AMES 1-23A4	23			4301330375		FEE	OW	PA
HORROCKS 1-6A1	06			4301330390		FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10			4301330393		FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13			4301330478		FEE	WD	PA
BODRERO 1-15B3	15	0208	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	0308	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	0108	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	0108	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24			4301330760		FEE	OW	PA
CARL SMITH 2-25A4	25			4301330776		FEE	OW	PA
ANDERSON 1-A30B1	30			4301330783		FEE	OW	PA
CADILLAC 3-6A1	06			4301330834		FEE	ow	PA
MCELPRANG 2-31A1	31			4301330836		FEE	OW	PA
REESE ESTATE 2-10B2	10			4301330837		FEE	OW	PA
CLARK 2-9A3	09			4301330876		FEE	OW	PA
JENKINS 3-16A3	16			4301330877		FEE	OW	PA
CHRISTENSEN 2-26A5	1			4301330905			OW	PA
FORD 2-36A5	36			4301330903		FEE	OW	PA
MORTENSEN 2-32A2	32			4301330929		FEE	ow	PA
WILKERSON 1-20Z1	20			4301330929		FEE	OW	PA
UTE TRIBAL 2-4A3 S	04			4301330942			OW	PA
OBERHANSLY 2-31Z1	31			4301330930		FEE	OW	PA
	+					FEE	OW	PA
MORRIS 2-7A3	07			4301330977				
POWELL 2-08A3	08			4301330979	1		OW	PA
FISHER 2-6A3	06			4301330984			OW	PA
JACOBSEN 2-12A4	12			4301330985			OW	PA
CHENEY 2-33A2	33			4301331042	1		OW	PA
HANSON TRUST 2-29A3	29			4301331043		FEE	OW	PA
BURTON 2-15B5				4301331044			OW	PA
EVANS-UTE 2-17B3	17			4301331056			OW	PA
ELLSWORTH 2-20B4				4301331090		FEE	OW	PA
REMINGTON 2-34A3	34			4301331091			OW	PA
WINKLER 2-28A3				4301331109			OW	PA
TEW 2-10B5	10			4301331125			OW	PA
LINDSAY 2-33A4				4301331141			OW	PA
FIELDSTED 2-28A4				4301331293			OW	PA
POWELL 4-13A2				4301331336			GW	PA
DUMP 2-20A3				4301331505			OW	PA
SMITH 2X-23C7	23	0308	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32			4301331872			OW	PA
TODD USA ST 1-2B1	02			4304730167			OW	PA
STATE 1-7B1E	07			4304730180		FEE	OW	PA
BACON 1-10B1E	10			4304730881		FEE	OW	PA
PARIETTE DRAW 28-44				4304731408		FEE	OW	PA
REYNOLDS 2-7B1E				4304731840		FEE	OW	PA
STATE 2-35A2	35			4301330156	<u> </u>	ML-22874	ow	PA
UTAH STATE L B 1-11B1	11			4304730171		ML-23655	ow	PA
STATE 1-8A3	08			4301330286		ML-24316	ow	PA
UTAH FEDERAL 1-24B1	24			4304730220		ML-26079	OW	PA
CEDAR RIM 15	34			4304730220		14-20-462-1329		S
CLUAN NIW 13	U-4	0303	OOOVV	700100000	0353	17-20-402-1328	344	

LUTE TOIDAL O 0407	0.4	0000	070144	4004004000	40040	44.00.1100.4405	014/		
UTE TRIBAL 2-24C7	24					14-20-H62-1135		S S	
CEDAR RIM 12	28		1		1	14-20-H62-1323			
CEDAR RIM 16	33			L		14-20-H62-1328		S	
SPRING HOLLOW 2-34Z3	34	l		4301330234	·	14-20-H62-1480		S	
EVANS UTE 1-17B3	17			4301330274		14-20-H62-1733		S	
UTE JENKS 2-1-B4 G	01	·		i	·	14-20-H62-1782		S	
UTE 3-12B3	12					14-20-H62-1810		S	
UTE TRIBAL 9-4B1	04			4301330194		14-20-H62-1969		S	
UTE TRIBAL 2-21B6	21	J				14-20-H62-2489		S	
UTE 1-33B6	33			4301330441				S	
UTE 2-22B5	22	1				14-20-H62-2509		S	
UTE 1-18B1E	18			4304730969			OW	S	
LAUREN UTE 1-23A3	23	0108	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	0208	060W	4301331434	11624	14-20-H62-4622		S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631		S	
CEDAR RIM 10-15C6	15	0308	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24		1	4301330298		14-20-H62-4866		S	
UTE TRIBAL FEDERAL 1-30C5	30		1	4301330475		14-20-H62-4876		S	
SMB 1-10A2	10			4301330012		FEE	OW	S	
KENDALL 1-12A2	12			4301330013		FEE	OW	S	
CEDAR RIM 2	20			4301330019		FEE	ow	S	
URRUTY 2-9A2	09			4301330046	1	FEE	OW	S	
BROTHERSON 1-14B4	14			4301330051		FEE	ow	S	
RUST 1-4B3	04			4301330063		FEE	ow	S	
MONSEN 1-21A3	21	1		4301330082		FEE	ow	S	
	10			4301330062		FEE	OW	S	
BROTHERSON 1-10B4	+			4301330110		FEE	OW	S	
FARNSWORTH 1-12B5	12						OW	S	
ELLSWORTH 1-16B4	16		I	4301330192		FEE		S	
MARSHALL 1-20A3	20			4301330193		FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31			4301330198		FEE	OW		
ROPER 1-14B3	14			4301330217		FEE	OW	S	
BROTHERSON 1-24B4	24			4301330229		FEE	OW	S	
BROTHERSON 1-33A4	33			4301330272		FEE	OW	S	
BROTHERSON 1-23B4	23			4301330483		FEE	OW	S	
SMITH ALBERT 2-8C5	08			4301330543			OW	S	
VODA JOSEPHINE 2-19C5	19			4301330553			OW	S	
HANSEN 1-16B3	16		·	4301330617	·		OW	S	
BROTHERSON 1-25B4	25			4301330668		FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	0208	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	0108	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15			4301330817		FEE	OW	S	
R HOUSTON 1-22Z1	22			4301330884		FEE	OW	S	
FIELDSTED 2-27A4	27			4301330915		FEE	OW	S	
HANSKUTT 2-23B5	23			4301330917			OW	S	
TIMOTHY 3-18A3	18			4301330940		FEE	OW	S	
BROTHERSON 2-3B4	03			4301331008			OW	S	
BROTHERSON 2-22B4	22			4301331086		FEE	OW	S	
MILES 2-35A4	35			4301331087			OW	S	
ELLSWORTH 2-17B4	17	+		4301331089		FEE	OW	S	
RUST 2-36A4	36			4301331009		FEE	OW	S	
				4301331092		FEE	OW	S	
EVANS 2-19B3	19						OW	S	
FARNSWORTH 2-12B5	12			4301331115		FEE		+	
CHRISTENSEN 3-4B4	04	+		4301331142	+		OW	S	
ROBERTSON 2-29A2	29		<u> </u>	4301331150	 		OW	S	
CEDAR RIM 2A	20	0308	OROM	4301331172	106/1	rtt	OW	S	-

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	0108	030W	4301331243	11026	FEE	OW	S
GOODRICH 2-2B3	02	020\$	030W	4301331246	11037	FEE	OW	S
JESSEN 2-21A4	21	0108	040W	4301331256	11061	FEE	OW	S
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S
MYRIN RANCH 2-18B3	18	020\$	030W	4301331297	11475	FEE	OW	S
BROTHERSON 2-2B5	02	020\$	050W	4301331302	11342	FEE	OW	S
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S
IORG 2-10B3	10	0208	030W	4301331388	11482	FEE	OW	S
MONSEN 3-27A3	27	0108	030W	4301331401	11686	FEE	OW	S
HORROCKS 2-5B1E	05	0208	010E	4304732409	11481	FEE	OW	S
LARSEN 1-25A1	25	0108	010W	4304730552	815	FEE	OW	TA
DRY GULCH 1-36A1	36	0108	010W	4304730569	820	FEE	OW	TA

Sundry Number: 41119 API Well Number: 43013300710000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	FORM 9						
1	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1847				
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:						
Do not use this form for pro current bottom-hole depth, FOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME:						
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: POWELL 4-19A1						
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY,	9. API NUMBER: 43013300710000						
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston,	TX, 77002 713 997-50	PHONE NUMBER:)38 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL				
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1405 FNL 1501 FWL			COUNTY: DUCHESNE				
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SENW Section:	dian: U	STATE: UTAH					
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION					
,	✓ ACIDIZE	ALTER CASING	CASING REPAIR				
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME				
8/8/2013	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE				
CHANGE WELL STATUS COMMINGLE PRODUCING F SUBSEQUENT REPORT DEEPEN FRACTURE TREAT	FRACTURE TREAT	NEW CONSTRUCTION					
Date of Work Completion:		PLUG AND ABANDON	PLUG BACK				
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION				
SPUD REPORT Date of Spud:							
Date of Spud.	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON				
	L TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL				
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION				
	WILDCAT WELL DETERMINATION	OTHER	OTHER:				
	COMPLETED OPERATIONS. Clearly show a		lepths, volumes, etc.				
While performing	routine operations, may nee gals of 15% HCL.	d to acidize with 7500	Accepted by the Utah Division of Oil, Gas and Mining				
			Date: August 09, 2013				
			Date: Nagastros, 2010				
			By: Ust Klunt				
NAME (PLEASE PRINT)	PHONE NUMB	ER TITLE					
Maria S. Gomez	713 997-5038	Principal Regulatory Analys	st				
SIGNATURE N/A		DATE 8/7/2013					

Sundry Number: 41389 API Well Number: 43013300710000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

			FORM 9				
	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR	CES					
	DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-1847				
SUNDF	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
	oposals to drill new wells, significantly reenter plugged wells, or to drill horize n for such proposals.		7.UNIT or CA AGREEMENT NAME:				
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: POWELL 4-19A1				
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY,	9. API NUMBER: 43013300710000						
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston,	TX, 77002 713 997-	PHONE NUMBER: 5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL				
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1405 FNL 1501 FWL			COUNTY: DUCHESNE				
QTR/QTR, SECTION, TOWNSI Qtr/Qtr: SENW Section:	HIP, RANGE, MERIDIAN: 19 Township: 01.0S Range: 01.0W Me	ridian: U	STATE: UTAH				
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REF	PORT, OR OTHER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION					
	✓ ACIDIZE	ALTER CASING	CASING REPAIR				
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME				
8/16/2013	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE				
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION				
Date of Work Completion:	_						
	OPERATOR CHANGE	LI PLUG AND ABANDON	L PLUG BACK				
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION				
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON				
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL				
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION				
	WILDCAT WELL DETERMINATION	OTHER	OTHER:				
12. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show	all pertinent details including date	es, depths, volumes, etc.				
I .	acidize with 7500 gals whi		Accepted by the				
	operations.		Utah Division of Oil, Gas and Mining				
			Date: August 15, 2013				
			By: Dor K Out				
		1					
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUM 713 997-5038	BER TITLE Principal Regulatory An	alyst				
SIGNATURE		DATE					
N/A		8/14/2013					